

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. JC 83
2. Name of Operator Dugan Production Corp.	6. If Indian, Alutotie or Tribe Name Jicarilla Apache Tribe
3. Address and Telephone No. P.O. Box 420, Farmington, NM 87499 (505) 325-1821	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1850' FNL & 1700' FEL (Unit G) Sec. 7, T28N, R3W, NMPM	8. Well Name and No. Jer #2
	9. API Well No. 30 039 21755
	10. Field and Pool, or Exploratory Area Basin Fruitland Coal
	11. County or Parish, State Rio Arriba County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Re-completed in Basin Fruitland Coal as follows:

1. Set cast iron bridge plug @ 4060'. Pictured Cliffs perforations below bridge plug.
2. Pressure test casing to 3000 psi - OK.
3. Perforate Fruitland Coal 3991-96, 4032-45 (all 4 JSPF)- total 72 holes.
4. Acidize perfs 4032-45' @ 2100 psi @ 4.6 BPM. ISDP 0 psi - on vacuum. Acidize perfs 3991-96. Breakdown @ 1450 psi. Pump @ 1350 psi @ 6.5 BPM. ISDP 600 psi. 5 minutes 425 psi. 10 minutes 375 psi. 15 minutes 350 psi.
5. Ran tubing. Land as follows: 123 jts. 2-3/8" OD, 4.7#, 8 Rd, EUE Nippon tubing, seating nipple, perf nipple, mud anchor, bull plug (T.E. 4017.92') set at 4026' with seating nipple at 3989'.
6. Swab and kicked off. Test into sales line at 6.72 MCFD on 9/30/93. Job complete.

Note: A plat (NMOCD Form C-102) reflecting dedicated acreage is attached.  
Non-standard gas spacing & proration unit approved per Administrative Order NSP-1678.

14. I hereby certify that the foregoing is true and correct

Signed John Alexander  
(This space for Federal or State office use)

Title Operations Manager

Date 11/12/93

Approved by SHIRLEY MONDY

Conditions of approval, if any:

Acting  
Title

AREA MANAGER

RIO PUERCO RESOURCE AREA

Date DEC 15 1993

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See instruction on Reverse Side

NMOCD

NEW MEXICO OIL CONSERVATION COMMISSION  
 WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
 Supersedes C-128  
 Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator <b>Jerome P. McHugh</b>			Lease <b>Jer</b>			Well No. <b>2</b>		
Unit Letter <b>G</b>	Section <b>7</b>	Township <b>28 North</b>	Range <b>3 West</b>	County <b>Rio Arriba</b>				
Actual Footage Location of Well:								
<b>1850</b>		feet from the <b>North</b>		line and <b>1700</b>		feet from the <b>East</b>		line
Ground Level Elev. <b>7340</b>		Producing Formation <b>Fruitland Coal</b>		Pool <b>Basin Fruitland Coal</b>			Dedicated Acreage: <b>*198.62</b> Acres	

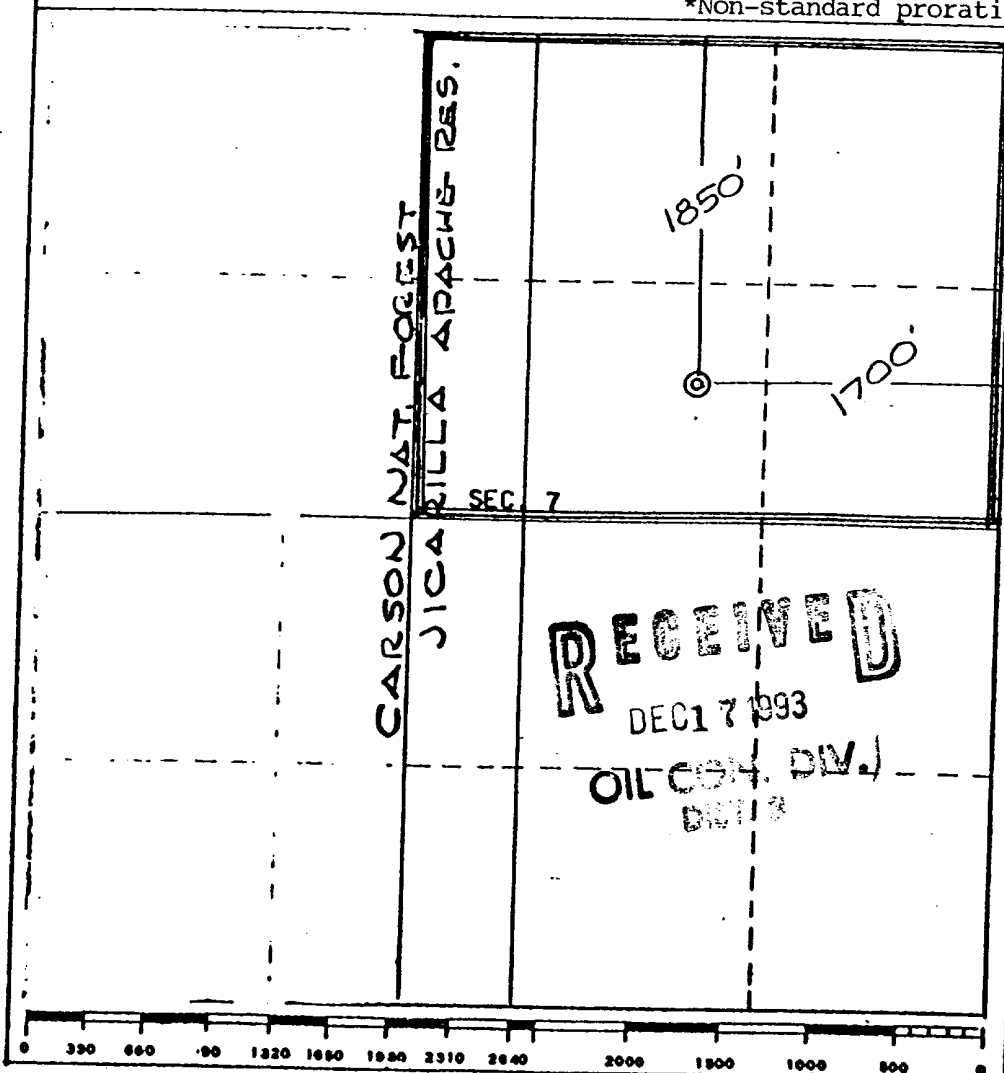
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

\*Non-standard proration unit approval--NSP-1678



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*John Alexander*  
 Name

John Alexander  
 Position

Operations Manager  
 Company

Dugan Production Corp.  
 Date

11/12/93

REGISTERED LAND SURVEYOR  
 I hereby certify that the location of this plat was determined from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.  
 E.V. ECHOHAWK  
 REGISTERED LAND SURVEYOR

Date Surveyed

April 26, 1978

Registered Professional Engineer  
 and/or Land Surveyor

*E.V. Echohawk*

Certificate No. 3602

E.V. Echohawk LS