## UNITED STATES

	J. LENGE WOLL S SEE
DEPARTMENT OF THE INTERIOR	SF 0795203 클로 트 독등표
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	The South of the S
CUMPRY NOTICES AND DEPORTS ON WELLS	7. UNIT AGREEMENT NAME
SUNDRY NOTICES AND REPORTS ON WELLS	San Juan 28-5 Unit
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME 4 6.5.2
	-1
1. oil gas swell other	
	9. WELL NO. 15 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
2. NAME OF OPERATOR	98 97.2
EL PASO NATURAL GAS CO.	Basin Dakota
3. ADDRESS OF OPERATOR	Basin Dakota = 303
BOX 289, FARMINGTON, NEW MEXICO	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA Sec 24, T-28-N R-5-W
below.)	NMPM-se = ### 3 %
AT SURFACE: 1555'N, 790'E	12. COUNTY OR PARISH 13. STATE 5
AT TOP PROD. INTERVAL:	Rio Arriba New Mexico
AT TOTAL DEPTH:	14. API NO. 155 7 6 5 6
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE.	14. API NO. Spring to the state of the state
REPORT, OR OTHER DATA	
REPORT, OR OTHER DAIN	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	7331 GL 388 5 988 5
TEST WATER SHUT-OFF	Appending to the control of the cont
FRACTURE TREAT	है जे हैं है
SHOOT OR ACIDIZE	
REPAIR WELL	(NOTE: Report results of multiple completion or zone Form 9–330.)
PULL OR ALTER CASING	1 9 10 - Fliange on Form 9-330.) : 3 5 6 3
MULTIPLE COMPLETE	「AA No.Si eroga g sessa g se
CHANGE ZONES	erroit:
ABANDON*	
(other)	enoitourten enoitourten enoitoure en en entenede enel rechnice enel rech
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly sta including estimated date of starting any proposed work. If well is a	te all pertinent details, and give pertinent dates,
measured and true vertical depths for all markers and zones pertine	nt to this work.)* 및 한 후 한 및 및 보고 및
11 /01 /E0	20 0 07" X 25 25 7 8 2 4 7 5
11/21/78: T.D. 4636'. Ran 95 joints 7",	20 & 23# N-80; and KS h 2 6 6 5
intermediate casing, 4621' set at 4636'.	
cement. WOC 12 hours; held 1200#/30 minut	es. Top of cement at 2500!.
11/29/78: T.D. 8736'. Ran 244 joints 4 1	/2". 11.6 & 10.5#. N-80
and K-55 casing liner, 8724' set 8736'. F	loat collar set at 8729
Cemented with 643 cu. ft. cement WOC 18 h	Ours RABES E STEET
Commenced with 045 cd. it. Commit woo is in	ours. स्टिन्स्ट्रिया स्टिन्स्ट्रिया
12/2/70 - DDWD 0720! T+-1 4 40	
12/2/78: PBTD 8729'. Tested casing to 40	and a second as the second
8602,8612,8620,8631,8636,8641,8707,8712 wi	
40/60 sand and 53,000 gallons water. Flus	hed w/5800 gal; water:
<del>-</del>	7 Set @ 7 15 55 Ft.
Subsurface Safety Valve: Manu. and Type	Set @ TEST Ft.

\_ TITLE \_

(This space for Federal or State office use)

TITLE Drilling Clerk DATE

18. I hereby tertify that the foregoing is true and correct

Court in 13 to 12 15 to 12 DATE

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