

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1555' FNL, 790' FEL, Sec.24, T-28-N, R-5-W, NMPM

5. Lease Number
SF-079520

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
San Juan 28-5 U #98

9. API Well No.
30-039-21820

10. Field and Pool
Basin Dakota

11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
☐ Notice of Intent	☐ Abandonment
☒ Subsequent Report	☐ Recompletion
☐ Final Abandonment	☐ Plugging Back
	☐ Casing Repair
	☐ Altering Casing
	☒ Other - Pay add
	☐ Change of Plans
	☐ New Construction
	☐ Non-Routine Fracturing
	☐ Water Shut off
	☐ Conversion to Injection

13. Describe Proposed or Completed Operations

- 4-12-96 MIRU. ND WH. NU BOP. TOOH w/252 jts 1 1/2" tbq. TIH w/4 1/2" csg scraper to 8645'. Blow well & CO.
- 4-13-96 Blow well & CO. TOOH w/csg scraper. TIH w/4 1/2" RBP, set @ 8550'. Load hole w/125 bbl KCL wtr. PT csg to 1000 psi/15 min, OK. TIH, latch RBP, TOOH. TIH w/bit to drill out float collar.
- 4-14-96 TIH, tag fill @ 8597'. Drill to old TD @ 8732'. Blow well clean. TOOH. Drill to new TD @ 8748'. Blow well clean. Load hole w/2% Kcl wtr. RU to log.
- 4-15-96 Ran CBL-CCL-GR @ 8160-8741', good bond on logged interval. Ran CBL-CCL-GR @ 0-6520', TOC @ 5886'. Ran PET @ 8200-8741'. Perf Dakota w/2 SPF @ 8697-8736' w/78 holes total. Frac Dakota w/113,000# 20/40 Super DC sd, 40# Borate delayed x-link gel. SI for Super DC sd to set. CO after frac. SI for gel break.
- 4-16-96 SI for gel break. Blow well & CO. TIH w/4 1/2" CIBP, set @ 8675'. Perf Dakota w/2 SPF @ 8632-8638' w/12 0.34" diameter holes total. TIH, displace hole w/143 bbl 2% Kcl wtr. TIH w/pkr, set @ 8657'. PT CIBP to 3800 psi, OK. Acidize w/1000 gal 15% Hcl. Release pkr, TOOH. TIH.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 4/29/96

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

MAY 03 1996

FARMINGTON DISTRICT OFFICE
BY [Signature]

NMOCD

4-17-96 Blow well & CO. Drill top off CIBP. TOOH, Blow well & CO.

4-18-96 TIH w/RBP, stuck RBP @ 3000'. Pump 30 bbl wtr. Set RBP @ 3000'. Load hole w/46 bbl Kcl wtr. TIH w/retrieving tool, latch RBP, TOOH. TIH, blow well clean. TOOH.

4-19-96 TIH w/4 1/2" csg scraper to 6000'. TOOH. TIH w/4 1/2" RBP, set @ 5930'. PT RBP to 1000 psi, OK. TOOH. TIH, perf 2 sqz holes @ 4650'. TOOH. TIH w/4 1/2" FB pkr, set @ 4346'. Establish injection. Pump 43 sx Class "B" cmt. Displace w/19.3 bbl wtr. Sqz to 1000 psi. WOC. TOOH w/FB pkr. ND BOP. Weld 17' extension onto csg. NU BOP.

4-20-96 TIH w/free point, chemical cut csg @ 4114'. TOOH w/114 jts 4 1/2" csg. TIH w/7" csg scraper to 4114'. Circ hole clean. PT csg to 1000 psi, OK. TOOH. TIH, ran CBL-CCL-GF @ 0-4338', TOC @ 496'. Perf 2 sqz holes @ 475'. TOOH. TIH w/7" FB pkr, set @ 297'. Establish circ down csg & out bradenhead. Pump 150 sx Class "B" cmtg w/2% calcium chloride. Circ 10 bbl cmt to surface. Displace w/4 bbl wtr. Sqz to 900 psi. Pump 150 sx Class "B" cmt into cellar to stablize surface csg & WH. (Left message on answering machine @ BLM notifying of cmt sqz). Release pkr, TOOH. Sqz to 900 psi. WOC.

4-21-96 WOC. TIH, tag TOC @ 301'. Drill cmt @ 301-488'. PT to 1000 psi, OK. TOOH. TIH to TOC @ 4331'. Drill cmt @ 4331-4650'. PT to 1000 psi, OK. TIH to RBP @ 5930'. TOOH. TIH w/retrieving tool.

4-22-96 Latch RBP, TOOH. TIH w/mill, mill CIBP. Blow well & CO. TIH, got stuck @ 8722'. TOOH. TIH w/chemical cutter, cut tbg @ 8351'. TOOH. TIH w/fishing tools.

4-23-96 Latch fish. TOOH w/fish & fishing tools. TIH, mill on CIBP.

4-24-96 Blow well & CO.

4-25-96 Blow well & CO. TOOH. TIH, ran after frac log. TOOH.

4-26-96 TIH w/270 jts 1 1/2" 2.9# J-55 EUE tbg, landed @ 8736'. ND BOP. NU WH. RD. Rig released.