APPROVED BY

SUBMIT IN TRIPLICATE*

SF 079519A

AUG 22 1978

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425. 30 - 039-21866 5. LEASE DESIGNATION AND SERIAL NO.

UNITED	STATE	ES
DEPARTMENT OF	THE	INTERIOR

GEOLOGICAL SURVEY

APPLICATION	PPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK			6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
a. TYPE OF WORK DRI	LL 🖺	DEEPEN []	PLUG BA	ACK 🗆	7. UNIT AGREEMENT NAME
. TYPE OF WELL						San Juan 28-5 Unit
OIL GA	S CLL OTHER		SING! ZONE	LE X MULT		8. FARM OR LEASE NAME
NAME OF OPERATOR						San Juan 28-5 Unit
El Paso Nat	ural Gas Com	pany				9. WELL NO.
ADDRESS OF OPERATOR		07.0				103
PO Box 990, Farmington, NM 87401						10. FIELD AND POOL, OR WILDCAT
At proposed prod. zone 1840'N, 1190'E At proposed prod. zone						Basin Dakota 11. sec. T., R., M., OR BLK. Sec. 23, Tor 284N, R-5-W NMPM
DISTANCE IN MILES A	ND DIRECTION FROM NEAR	EST TOWN OR POST	OFFICE*			12. COUNTY OR PARISH 13. STATE
	st of Blanco					Rio Arriba NM
D. DISTANCE FROM PROPO			16. NO. C	F ACRES IN LEASE	17. No.	OF ACRES ASSIGNED
LOCATION TO NEAREST PROPERTY OR LEASE L (Also to nearest drig	INE, FT unit line, if any)	800'		Unit	то	320.00
DISTANCE FROM PROPORTO NEAREST WELL, DE OR APPLIED FOR, ON THE	S LEASE, FT.	500'	19. PROP	8827'	Rota	
7462 GL	ether DF, RT, GR, etc.)					22. APPROX. DATE WORK WILL START*
	P	PROPOSED CASING	G AND C	EMENTING PROG	RAM	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO	т	SETTING DEPTH		QUANTITY OF CEMENT
13 3/4"	9 5/8"	32.3#		200	1	cu.ft. to circulate
8 3/4"	7 "	20.0#		4750 '		cu.ft.to cover Ojo A
6 1/4"	4 1/2"	10.5#		8827 '	627	cu.ft.to fill to 4750
A 3000 psi	WP and 6000	psi test	doubl	e gate pr	evente	er equipped with ation on this well.
This gas is	dedicated.					AUG 2 3 1978
•	Section 23 i					011 001.3
ABOVE SPACE DESCRIBE ne. If proposal is to eventer program, if any	drill or deepen directiona	proposal is to deepe llly, give pertinent	en or plug data on	g back, give data on subsurface locations	present pr and measu	oductive zone and proposed new productive red and true vertical depths. Give blowout
SIGNED	Jue 20	TITI	.E	Drilling	Clerk	August 17,19
(This space for Fede	ral or State office use)					

TITLE

All distances must be from the outer boundaries of the Section Oberator Well the. EL PASO NATURAL GAS COMPANY SAN JUAN 28-5 UNIT (SF-079519-A) 103 Jer tion Township Range H 28N 5W Rio Arriba Actual Footage Location of Well: 18110 North feet from the 1190 East line and feet from the Ground Lyvel Elev. Producing Formation Jedicated Acreag **7**462 Dakota Basin Dakota 320.00 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Unitization T4 Yes If answer is "yes," type of consolidation ____ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Drilling Clerk FET^{io}Paso Natural Gas Co 11901 CAugust 18, 1978 SF-079519-A Sec 23 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.