

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

API 30-039-21866

DEPARTMENT OF REVENUE	5
DISTRIBUTION	
SANTA FE	
FILE	
H.E.O.B.	
LAND OFFICE	
TRANSPORTER	
OPERATOR	
REGISTRATION OFFICE	

Operator
El Paso Natural Gas CompanyAddress
Box 289, Farmington, New Mexico 87401

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

If change of ownership give name
and address of previous owner

1. DESCRIPTION OF WELL AND LEASE

Lease Name San Juan 28-5 Unit	Well No. 103	Pool Name, including Formation Basin Dakota	Kind of Lease Federal	Lease No. SF079519-A
Location Unit Letter <u>H</u> ; <u>1840</u> Feet From The <u>North</u> Line and <u>1190</u> Feet From The <u>East</u> Line of Section <u>23</u> Township <u>28-N</u> Range <u>5-W</u> , NMPM, <u>Rio Arriba</u> County				

2. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	Box 289, Farmington, New Mexico 87401
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	Box 289, Farmington, New Mexico 87401
If well produces oil or liquids, give location of tanks.	Unit <u>H</u> Sec. <u>23</u> Twp. <u>28-N</u> Rge. <u>5-W</u> Is gas actually connected? ☐ When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☐	Gas Well ☒	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Res'v. ☐	Diff. Res'v. ☐
Date Spudded 7-24-79	Date Compl. Ready to Prod. 10-17-79	Total Depth 8871'	P.B.T.D. 8865'					
Elevations (DF, RKB, RT, CR, etc.) 7462' GL	Name of Producing Formation Dakota	Top Oil /Gas Pay 8672'	Tubing Depth 8824'					
Perforations 8672-8678, 8726-8733, 8744, 8760, 8814-8820, 8828-8844, 8856-8864'							Depth Casing Shoe 88'	

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
13 3/4"	9 5/8"	385'	472 cf.
8 3/4"	7"	4747'	267 cf.
6 1/4"	4 1/2"	8871'	630 cf.
	1.9#	8824'	tubing

3. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in) 2447	Casing Pressure (shut-in) 2492	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

N. G. Guisco
(Signature)

Drilling Clerk

(Title)

October 23, 1979

(Date)

OIL CONSERVATION DIVISION

APPROVED NOV 1 1979, 19BY Original SignerTITLE Drilling Clerk

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for change of owner, well name or number, or transporter, or other such change of condition.

Separate Form C-104 must be filed for each pool in multiply recompleted wells.