

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

* CORRECTED COPY

I. Operator
El Paso Natural Gas
Address
Box 289, Farmington, New Mexico
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☒
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name San Juan 28-6 Unit	Well No. 49 A	Pool Name, Including Formation Blanco Mesa Verde	Kind of Lease Lease Federal Lease Federal	Lease No. SF079192
Location Unit Letter D : 810 Feet From The North Line and 880 Feet From The West Line of Section 16 Township 28-N Range 6-W, NMFM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> El Paso Natural Gas	Address (Give address to which approved copy of this form is to be sent) Box 289, Farmington, New Mexico	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> * Northwest Pipeline	Address (Give address to which approved copy of this form is to be sent) Box 90, Farmington, New Mexico	
If well produces oil or liquids, give location of tanks.	Unit D	Sec. 16
	Twp. 28-N	Rge. 6-W
	Is gas actually connected? When	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 5-24-79	Date Compl. Ready to Prod. 8-15-79		Total Depth 6106'		P.B.T.D. 6089'			
Elevations (DF, RKB, RT, GR, etc.) 6627' GL	Name of Producing Formation Mesa Verde		Top Gas Pay 5172'		Tubing Depth 6037'			
Perforations 5172, 5186, 5257, 5269, 5277, 5285, 5293, 5314, 5320, 5326, 5397, 5421, 5426, 5452, 5466, 5473, 5483, 5671, 5679, 5687, 5701, 5710, 5719, 5728, 5737, 5749, 5755, 5762, 5776, 5784, 5802, 5822, 5843, , 5872, 5890, 5911, 5931, 5942, 5980, 6002, 6032 w/1 SPZ					Depth Casing Shoe 6106'			
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
13 3/4"	9 5/8"		215'		224 cf			
8 3/4"	7"		3781'		269 cf			
6 1/4"	4 1/2" Liner		3641-6106'		431 cf			
	2 3/8"		6037'		tubing			

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in) 352	Casing Pressure (Shut-in) 621	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

D. E. Duces
(Signature)
Drilling Clerk
(Title)
August 20, 1979
(Date)

OIL CONSERVATION COMMISSION
SEP 10 1979
APPROVED
Original Signed by A. B. Kendrick
BY
SUPERVISOR OF OIL FIELD

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiple