FORM 23-75 (12-66)

EL PASO NATURAL GAS COMPANY

OPEN FLOW TEST DATA

DATE Aug. 14, 1979

Operator: El Paso Natural Gas Company		Lease: San Juan 28-6 Unit #48A	
Location: SE 16-28-06		County: Rio Arriba	State: New Mexico
Formation: Mesa Verde		Pool: Blanco	
Casing: Diameter: 4.500	Set At: Feet: 6063	Tubing: Diameter: 2.375	Set At: Feet: 5965'
Pay Zone: From: 5070	To: 6002	Total Depth: 6063'	Shut In: 8-7-79
Stimulation Method: Sand Water Frac		Flow Through Casing	Flow Through Tubing

Choke Size, Inches		Choke Constant: C			
Shut-In Pressure, Casing, PSIG: 572	+ 12 = PSIA: 584	Days Shut-In: 7	Shut-In Pressure, Tubing PSIG: 560	+ 12 = PSIA: 572	
Flowing Pressure: P PSIG	+ 12 = PSIA		Working Pressure: P_w PSIG	+ 12 = PSIA	
Temperature: T= °F Ft=	n =		Fpv (From Tables)	Gravity Fg =	

CHOKE VOLUME = $Q = C \times P_t \times F_t \times F_g \times F_{pv}$

$Q =$ = _____ MCF/D

OPEN FLOW = $Aof = Q \left(\frac{P_c^2}{P_c^2 - P_w^2} \right)^n$

$Aof = Q \left(\quad \right)^n =$

Aof = _____ MCF/D

RECEIVED
AUG 15 1979
OIL CON. COM.
DIST. 3

TESTED BY Melvin Wileman

WITNESSED BY _____

H. E. McGrath
Well Test Engineer