		5		,
DISTRIBUTION				
ANTA FE		1		
ILE		7		-
J.S.G.S.				
LAND OFFICE				
IRANSPORTER	OIL	/		
	GAS			
OPERATOR		1		
PROPATION OFFICE				

August 16, 1979

(Date)

ANTA FE		T FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-65		
J.S.G.S.	AUTHORIZATION TO TE	RANSPORT OIL AND NATURA	AI GAS		
LAND OFFICE		THE TAX OF	7E 0A3		
TRANSPORTER GAS /	4				
OPERATOR /	+				
PRORATION OFFICE	 		API 30-039-21872		
Operator					
El Paso Natural	Gas Company				
	gton, New Mexico 87401				
Reason(s) for filing (Check prop	er box)	Other (Please explain)			
New Well X	Change in Transporter of:	_			
Recompletion	Oil Dry (Gas 🔲			
Change in Ownership	Casinghead Gas Cond	lensate			
If change of ownership give na and address of previous owner					
II. DESCRIPTION OF WELL A					
San Juan 28-6 Unit	Well No. Pool Name, Including 48-A Blanco MV		Ledse No.		
Location		State, Fe	deral or Fee \$F079192		
	1560 Feet From The South L	1740	East		
Unit Letter U ;	reet from The South	rne andFeet Fr	om The		
Line of Section 16	Township 28-N Range	6-W , NMPM, Ri	o Arriba County		
III. DESIGNATION OF TRANS	PORTER OF OIL AND NATURAL G	AS Address (Give address to which ap	oproved copy of this form is to be sent)		
El Paso Natural		Box 289, Farmingto	on, New Mexico 87401		
Name of Authorized Transporter	of Casinghead Gas or Dry Gas X	Address (Give address to which ap	oproved copy of this form is to be sent)		
Northwest Pipeli			on, New Mexico 87401		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. J 16 28-N 6-W	Is gas actually connected?	Is gas actually connected? When		
If this production is commingle IV. COMPLETION DATA	d with that from any other lease or pool	, give commingling order number:			
Designate Type of Comp	letion (Y) Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	, A	X	1		
Date Spudded 5-12-79	Date Compl. Ready to Prod. 8-14-79	Total Depth 6063'	P.B.T.D. 6046 '		
Elevations (DF, RKB, RT, GR, e		Top /Gas Pay	Tubing Depth		
6590' G.L.	Mesa Verde	5070'	59651		
Perforations 5070,5118,5	132,5138,5199,5212,5220,522 5437,5504,5512,5520,5550,55	28,5236,5244,5262,5270,	Depth Casing Shoe		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	5,5794,5810,5832,5858,5894, SACKS CEMENT		
13 3/4"	9 5/8"	219'	204 cf.		
8 3/4"	7''	3829'	272 cf.		
6 1/4"	4½" Liner	3668-6063'	421 cf.		
	2 3/8"	5965'	tubing		
V. TEST DATA AND REQUES OIL WELL		after recovery of total volume of load lepth or be for full 24 hours)	oil and must be equal to or exceed top allow-		
Date First New Oil Run To Tank		Producing Method (Flow, pump, ga	s lift, etc.)		
			The state of the s		
Length of Test	Tubing Pressure	Casing Pressure	Choke Side		
And at David David Took	Oil-Bbls.	Water-Bbls.	Gas-MER		
Actual Prod. During Test	Oll-Bais.	Water - Bars.	Gar Mg 2		
** 5913,5936,5960,5979,	5088 60021	1	AUG29 18/3		
GAS WELL			OIL CON. COM.		
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Contempore 3		
		10.1.10			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI. CERTIFICATE OF COMPL	572	584	VATION COMMISSION		
vi. Certificate of Compl	IANCE				
I hereby certify that the rules	and regulations of the Oil Conservation	APPROVED AUG 3	<u>3 1 1979 </u>		
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Original Signed by A. P. Kendrick SUPERVISOR DISTRICT 48.3			
and anihite to		SUPERVISO	DR DICTRICT TO S		
^ /		1116			
I. D. Du	222	1:	in compliance with RULE 1104.		
	Signature)	well, this form must be accou	lowable for a newly drilled or deepened spanied by a tabulation of the deviation		
Drilling Clerk		tests taken on the well in ac	cordance with RULE 111.		
	(Title)	All sections of this form able on new and recompleted	must be filled out completely for allow- wells.		

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Secretal Forms C-104 must be filled for each read in multiply