UNITED STATES	5. LEASE 6 5 5 5 5 6 5 6 5 6 6 6 6 6 6 6 6 6 6
DEPARTMENT OF THE INTERIOR	5. LEASE 2 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
GEOLOGICAL SORVET	्राष्ट्री सुर्वे के ति के के किया है। इस के किया के किया के किया के किया किया के किया किया के किया किया किया किया किया किया किया किया
CHARRY MOTIOTE AND DEPORTS ON WELLS	7. UNIT AGREEMENT NAME
SUNDRY NOTICES AND REPORTS ON WELLS	S.J. 28-6 Unit
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME 8 8 8 8
1 ail and	8. FARM OR LEASE NAME 3 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8
1. oil gas W other	9. WELL NO. 54 8 3 9 5 8 8
2. NAME OF OPERATOR	44A 9975 5 5 5 5
El Paso Natural Gas Company	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME Blanco M.V.
P.O. Box 289, Farmington, N.M. 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA Sec 20, T-28-N, R-6-W
below.)	N'M.P.M. B PEBL
AT SURFACE: 1570'S 1700'E AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE
	R.A. Sala N.M.
AT TOTAL DEPTH:	14. API NO. 2006 200 200 200 200 200 200 200 200 20
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	도하는 지 경우보다
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
	6506' GELAG 9 1358
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	20 4 4 04 5 10 10 10 10 10 10 10 10 10 10 10 10 10
TEST WATER SHUT-OFF	Support
SHOOT OR ACIDIZE	Han pure property of the party
REPAIR WELL	(NOTE: Papart results of multiple appropriation as see
PULL OR ALTER CASING	change on Form 9–330.)
MULTIPLE COMPLETE	change on Form 9–330. Durat neither continue to contin
CHANGE ZONES	enoitou de construire de const
ABANDON*	oitou d arsep lla band ret d borned l actioni blacking boottem bortem
	Sign of the state
(other)	그 한번중인 보 워크하는 끊
AT THE PROPERTY OF COMPLETED OPERATIONS (C)	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertined	lirectionally drilled, give subsurface locations and
6-18-79: TD 3672'. Ran 92 joints. 7", 20#,	
set at 3672'. Cemented w/272 cu.ft. cement.	WOC 12 hours held 1200#/30 minutes
	and 12 hours, here 1200 y so minutes
Top of cement 2800'.	
6-21-79: TD 5925'. Ran 74 joints 4 1/2", 10	.5#, K-55 casing liner, 2415 set
7510 FOREL Float collar set at 5000! Cemen	ted w/424 cm ff cement WOC 18

hours.
6-29-79: PBTD 5909'. Tested casing to 3500#, Ok. Perfed: Mass.&PLL.5492,5499, 3510-5925'. Float collar 5506,5513,5520,5527,5534,5541,5548,5555,5564,5570,5576,5582,5612,5617,5639,5646 5685,5708,5742,5759,5811,5828,5853'. w/1 SPZ. Fraced w/76,000# 20740 sand and 95,000 gal. water. Flushed w/7300 gal. water. Perfed: C.H. & Men. 4976,4981,4987,4993,4999,5015,5062,5067,5072,5077,5082,5087, 5097,5102,5107,5122,5173,5220,5236,5318,5354,5428,5433 & w/F SPZ, Fraced w/67,500# 20/40 sand and 81,000 gal. water. Flushed w/7000 gal. water.

Subsurface Safety Valve: Manu. and Type _

18. I hereby certify/that the foregoing is true and correct

od and signature of the useo TITLE Drilling Clerk DATE SIGNED Z oms amo

(This space for Federal or State office use)

APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

10 Fern

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DRE CON COM DIST. 3

MATERIAL.

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