FORM 23-75 (12-66)

EL PASO NATURAL GAS COMPANY

OPEN FLOW TEST DATA

DATE Aug. 28, 1979

Operator: El Paso Natural Gas Company		Lease: San Juan 28-6 Unit #60A	
Location: SE 21-28-06		County: Rio Arriba	State: New Mexico
Formation: Mesa Verde		Pool: Blanco	
Casing: Diameter: 4.500	Set At: Feet: 5934	Tubing: Diameter: 2 3/8	Set At: Feet: 5794
Pay Zone: From: 4956	To: 5844	Total Depth: 5934	Shut In: 8-20-79
Stimulation Method: Sand Water Frac		Flow Through Casing	Flow Through Tubing

Choke Size, Inches	Choke Constant: C			
Shut-In Pressure, Casing, PSIG: 670	+ 12 = PSIA: 682	Days Shut-In: 7	Shut-In Pressure, Tubing PSIG: 757	+ 12 = PSIA: 769
Flowing Pressure: P PSIG	+ 12 = PSIA		Working Pressure: Pw PSIG	+ 12 = PSIA
Temperature: T= °F Ft=	n =		Fpv (From Tables)	Gravity Fg =

CHOKE VOLUME = $Q = C \times P_t \times F_t \times F_g \times F_{pv}$

$Q =$ = _____ MCF/D

OPEN FLOW = $Aof = Q \left(\frac{P_c^2}{P_c^2 - P_w^2} \right)^n$

$Aof = Q \left(\quad \right)^n =$

Aof = _____ MCF/D

TESTED BY D. Norton

WITNESSED BY _____

C. R. Wagner

Well Test Engineer