

EL PASO NATURAL GAS COMPANY
OPEN FLOW TEST DATA

DATE Aug. 7, 1979

Operator <u>El Paso Natural Gas Company</u>		Lease <u>San Juan 28-6 Unit #222</u>	
Location <u>NE 34-28-06</u>		County <u>Rio Arriba</u>	State <u>New Mexico</u>
Formation <u>Pictured Cliff</u>		Pool <u>So. Blanco</u>	
Casing: Diameter <u>2 7/8</u>	Set At: Feet <u>3584</u>	Tubing: Diameter <u>T/C</u>	Set At: Feet <u>-----</u>
Pay Zone: From <u>3372</u>	To <u>3444</u>	Total Depth: <u>3584</u>	Shut In <u>6-26-79</u>
Stimulation Method <u>Sand Water Frac</u>		Flow Through Casing	Flow Through Tubing

Choke Size, inches		Choke Constant: C			
Shut-In Pressure, Casing, <u>1070</u> PSIG	+ 12 = PSIA <u>1082</u>	Days Shut-In	Shut-In Pressure, Tubing <u>---</u> PSIG	+ 12 = PSIA <u>---</u>	
Flowing Pressure: P <u> </u> PSIG	+ 12 = PSIA		Working Pressure: P _w <u> </u> PSIG	+ 12 = PSIA	
Temperature: T = <u> </u> °F	Ft = <u> </u>	n = <u> </u>	Fpv (From Tables)	Gravity	Fg = <u> </u>

$$\text{CHOKE VOLUME} = Q = C \times P_t \times F_t \times F_g \times F_{pv}$$

Q =

= _____ MCF/D

$$\text{OPEN FLOW} = Aof = Q \left(\frac{P_c^2}{P_c^2 - P_w^2} \right)^n$$

$$Aof = Q \left(\frac{\quad}{\quad} \right)^n =$$

Aof = _____ MCF/D

TESTED BY Me1 Wileman

WITNESSED BY _____

C.R. Wagner
Well Test Engineer

