

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R3556.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. SF 079290 A																																					
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME																																					
2. NAME OF OPERATOR El Paso Natural Gas Company		7. UNIT AGREEMENT NAME San Juan 28-7 Unit																																					
3. ADDRESS OF OPERATOR Box 289, Farmington, New Mexico 87401		8. FARM OR LEASE NAME San Juan 28-7 Unit																																					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 915'N 1700' W At top prod. interval reported below At total depth		9. WELL NO. 56A																																					
14. PERMIT NO.		13. STATE New Mexico																																					
DATE ISSUED		10. FIELD AND POOL, OR WILDCAT Blanco Mesa Verde																																					
15. DATE SPUNDED 6-10-79		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 13, T-28-N, R-7-W N.M.P.M.																																					
16. DATE T.D. REACHED 6-17-79		12. COUNTY OR PARISH Rio Arriba																																					
17. DATE COMPL. (Ready to prod.) 7-26-79		13. STATE New Mexico																																					
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6653' GL		19. ELEV. CASINGHEAD																																					
20. TOTAL DEPTH, MD & TVD 6053'		21. PLUG, BACK T.D., MD & TVD 6036'																																					
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS 0-6053'																																					
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5078-6020' (Mesa Verde)		25. WAS DIRECTIONAL SURVEY MADE NO																																					
26. TYPE ELECTRIC AND OTHER LOGS RUN IL/GR; CDL/GR; Temperature Survey		27. WAS WELL CORED NO																																					
28. CASING RECORD (Report all strings set in well)																																							
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32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																																							
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33.* PRODUCTION																																							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) After Frac Gauge 1847 MCF/D																																					
WELL STATUS (Producing or shut-in) Shut-In																																							
DATE OF TEST 7-26-79	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD																																				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)																																				
SI 447	SI 812																																						
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)																																							
35. LIST OF ATTACHMENTS																																							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.																																							
SIGNED <u>[Signature]</u>		TITLE <u>Drilling Clerk</u>																																					

*(See Instructions and Spaces for Additional Data on Reverse Side)

U. S. GEOLOGICAL SURVEY
DENVER, COLO.

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary report is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

[illegible]