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	GAS		
OPERATOR		1	<u> </u>
PROBATION OFFICE			1
Operator			

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104	/
Supersedes Old C-1	04 and C-110
Elfective 1-1-65	

LAND OFFICE  SOUTHLAND LAND NATURAL GAS  AP\$ 30-039-21930  AP\$ 30-039-21930  LAND OFFICE  SOUTHLAND ROYARD FOR PRICE AND THE COMMENT OF THE COMMENT		SANTA FE /	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-111 Elfoctive 1-1-65	
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		TRANSPORTER				
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Southland Royalty Company P. O. Drawer 570, Parmington, NN 87401 Resimilife Eding (Street profes box) New Wall   X  Choose in Commentary   New Wall   X  Choose in Commentary   Company in Transporter of Dry Case   Condensate of Company   Company in Transporter of Dry Case   Choose in Commentary   If Choose of onesthose rever and end address of previous mover   If Choose of onesthose rever and end address of previous mover   If Choose of onesthose rever and end address of previous mover   If Choose of onesthose rever and end address of previous mover   If Choose of Onesthose rever and end address of previous mover   If Choose of Onesthose rever and end address of previous mover   If Choose of Onesthose rever and   If Choose of Onesthose reverse rever and   If Choose of Onesthose reverse reverse reverse reverse and onesthose reverse revers	ı.				70. 30 033 2.330	
P. O. Drawer 570, Farmington, NM 37401		· ·		•	•	
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H. DESIGNATION OF WELL AND LEASE   Consequence   Consequ		New Well	· —	۲		
If thing of ownership give name and address of previous ownership give name and address ownership give name and				7		
II. DESCRIPTION OF WELL, AND LEASE  JICATISTIA 449    County   Cou		Change in Ownership	Casingnead Gas Conden	3410		
III. DESCRIPTION OF WELL AND LEASE    Leave Nome   Special Name   Proof Proof Name   Inciding Formation   SOOK Pederal 2006 Jic. 449				·		
Characteristics		and address of previous owner				
District Production   \$1   Croza Nessa Pictured Cliffs   \$6000 per post of the form to be really	11.	DESCRIPTION OF WELL AND I	LEASE	ermation Kind of Le	ase Lease No.	
Unit Letter B : 1010' Freet From The NOrth Line one 1670' Freet From The Past Line of Section 30 Township 28N Rome 3W NNPM, RiO Arriba County  III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS    None oil Authorised Transporter of Catacophend Cat   or Condensates		_	, I	1000 L	eral XXX Jic. 449	
Unit Letter B : 1010' Fest From The North Line and 1670' Pest From The East  Line of Section 30 Tammship 28N Broom 3W NAMPH, RIO ATTIDA County  III. DESIGNATION OF TRANSPORTER OF OIL AND NATIRAL CAS    Command			#I CIDZA FESA FI	Cedited CITIES		
III. DESIGNATION OF TRANSPORTER OF OIL AND NATI RAL GAS    Roce of Authorites Transporter of Collegance   or Dir Goo     Address (Give address to which approved copy of this form is to be seat)		D 10	10 Feet From The North Line	e and <u>1670</u> Feet From	m The <u>East</u>	
DESIGNATION OF TRANSPORTER OF OIL AND NATITAL GAS   None of Authorized Transporter of Oil   Or Condensate   Address (Give address to which approved copy of riss form is to be sens)		Unit Letter			Tamai ka	
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Note of Authorized Transporter of Oil   or Concessive		OF TO ANCHOR	CED OF OUL AND NATURAL GA	\$		
No. Box 990, Farmington, NM 87401	III.	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which app	roved copy of this form is to be sent)	
RE PASO Natural Gas Company  If well produces old of I youlds,					2 (akin form in to be cent)	
Trigonition of traits   Trigonition		Name of Authorized Transporter of Cas	inghead Gas or Dry Gas X			
If this production is commingled with that from any other lease or pool, give commingling order number:  If this production is commingled with that from any other lease or pool, give commingling order number:  If this production is commingled with that from any other lease or pool, give commingling order number:  If this production is commingled with that from any other lease or pool, give commingling order number:  If this production is commingled with that from any other lease or pool, give commingling order number:  If this production is commingled with that from any other lease or pool, give commingling order number:  If this production is commingled with that from any other lease or pool, give commingling order number:  If this production is commingled with that from any other lease or pool, give commingling order number:  If this production is commingled with that from any other lease or pool, give commingling order number:  If this production is commingled with that from any other lease or pool, give commingling order number:  It is producted in the production of the p		El Paso Natural Gas Com	T - '- 'm ' 'D			
If this production is commingled with that from any other lease or pool, give commingling order number:  IV. COMPLETION DATA  Designate Type of Completion — (X)  Date Spundard  1-18-79  Designated Type of Completion — (X)  Date Spundard  1-18-79  Designated Type of Completion — (X)  Date Spundard  1-18-79  Designated Type of Completion — (X)  Date Spundard  1-18-79  Designated Type of Completion — (X)  Date Spundard  1-18-79  Designated Type of Completion — (X)  Date Spundard  1-18-79  Designated Completion — (X)  Date Spundard  1-18-79  Designate Type of Completion — (X)  Date Spundard  1-18-79  Designate Type of Completion — (X)  Date Spundard  Date Canal Type of Completion — (X)  Despit Catalog Shoe  Pooling Spundard  Depth Catalog Shoe  Depth Catalog Shoe  6508¹  TUBING, CASING, AND CEMENTING RECORD  Depth Catalog Shoe  Book's Type — (A)  Book's Type — (A)  Book's Type — (A)  Book's Type — (A)  Despit Catalog Shoe  Book's Type — (A)  Book's Type — (A)  Despit Catalog Shoe  Book's Type — (A)  Book's Type — (A)  Despit Catalog Shoe  Book's Type — (A)  Despit Catalog S			Unit   Sec.   Iwp.   Fige.			
IV. COMPLETION DATA   Coll Well   Gas Well   New Well   Workover   Deepen   Plug Bock   Some Resiv.   Diff. Resiv.				<u> </u>		
Designate Type of Completion — (X)  X X Dyth Pleasure  Designate Type of Completion — (X)  Die Spudded  1-18-79  L12-6-79  Elevations (DF, RKE, RT, GR, etc.)  Pictured Cliffs  3952¹  Tubing Depth  4044¹  Pictured Cliffs  3952¹  Depth Casing Shee  6508¹  TUBING, CASING, AND CEMENTING RECORD  NOLE SIZE  CASING A TUBING SIZE  DEPTH SET  12 1/4"  9 5/8"  7"  4369¹  145 sacks  6 1/4"  4 1/2"  4 1/2"  4 222¹-6508¹  2 3/8"  For Iteration of the Complete of the Complete of my knowledge and buttles  Actual Prod. During Test  Commission have been compiled with and that the information gives above is true and complete to the best of my knowledge and buttles  District Production Manager  Line for the complete of my knowledge and buttles  Fill out Stratic Form Cliff of a newly diffice of develor on the well in accordance with MULE 1104.  Expendite of the completed wells.  Fill out Stratic Form Completed with and that the information gives above is true and complete to the best of my knowledge and buttles  Approved  1 hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information gives above is true and complete to the best of my knowledge and buttles  Casing Pleasure (Shot-in)  Approved  Approved  Approved  Approved a subject of a newly diffice of deversion cases of my knowledge and buttles  Fill out only Sections of this form to telled in compliance with MULE 1104.  Especially the completed with and that the information gives and buttles  Fill out only Sections of this form to the filled in compliance with MULE 1104.  Fill out only Sections of this form to be filled in compliance with MULE 1104.  Fill out only Sections of this form to be filled in completely for allowed being on new and ascompleted wells.  Fill out only Sections of this form to be filled in completely for allowed being an early difficed or depended on the section of this form to be filled in completely for allowed being an extent of multiply sections of this form to be filled in completely	ıv	If this production is commingled wit			Inter Death   Some Besty   Diff Besty	
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Dies Spudden  1-18-79  Elevations (DF, RAB, RT, CR, etc., Name of Producing Formation  Pictured Cliffs  Perforations  Pictured Cliffs 3952' - 4056'  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  12 1/4"  9 5/8"  7"  4369'  1228'  110 Sacks  8 5/8"  7"  4369'  145 Sacks  6 1/4"  4 1/2"  4 222'-5508'  270 Sacks  6 1/4"  V. TEST DATA AND REQUEST FOR ALLOWABLE  Creat must be after recovery of social volume of load diand must be equal to or exceed top allowable for the depth or be for pill 24 hours;  District Production Manager  I hereby certify that the rules and regulations of the Oil Conservation above is true and complete to the best of my knowledge and belief.  District Production Manager  1-14-80  (Date)  District Production Manager  District Production Manager  Continuation for the well in accordance with Rule 111.  All accions of this coll of reservation above is true and complete to the best of my knowledge and belief.  All accions of this coll conservation above is true and complete to the best of my knowledge and belief.  All accions of this coll conservation above is true and complete to the best of my knowledge and belief.  All accions of this coll conservation above is true and complete to the best of my knowledge and belief.  All accions of this coll conservation and the will in accordance with Rule 111.  All accions of this coll conservation and accomplete to the best of my knowledge and belief.  Fill out only Section of this coll conservation and complete to the best of my knowledge and belief.  Fill out only Section of this coll accompletely for allowable for a newly dillied or deepended to the will be completely for allowable for a newly dillied or completely for allowable on new and recompleted wells.  Fill out only Section or other such change of condition.  Senetation of this coll of multiply accion and the production of the coll of multiply acc			l		P.B.T.D.	
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Pictured Cliffs 3952' - 4056'  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  12 1/4"  9 5/8"  228'  110 SACKS  8 5/8"  7"  4369'  4222'-6508'  V. TEST DATA AND REQUEST FOR ALLOWABLE  Length of Test  Date of Test  Actual Prof. During Test  Casing Pressure  Condensate/MACF  DIST. 3  DAN 1 7 1980  JAN 1 7 1980  OIL CONSERVATION COMMISSION  APPROVED  JAN 1 7 1080  NOTE SITE OF COMPLIANCE  I thereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief  District Production Manager  This form is to be filed in compliance with RULE 1110.  All actions of this form must be filled out completed wells.  Fill out only Secondance with RULE 1110.  All actions of this form must be filled out completed wells.  Fill out only Secondance with RULE 1110.  All actions of this form must be filled out completed wells.  Fill out only Secondance with Ault III. and Vi for changes of owner, will name or number, or transporter, or other such change of condition.  Senates Forms Could must be filed for each pool in multiply in out only Secondance with action in the deviation senates to the such change of condition.  Senates Forms Could must be filed for each pool in multiply in out only Secondance with action in the deviation senates forms completed wells.			Pictured Cliffs	3952'		
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Oil. WEIL  Date First New Oil Run To Tanks  Date of Test  Length of Test  Length of Test  Tubing Pressure  Actual Prod. During Test  Actual Prod. During Test  Actual Prod. Test-MCF/D  252  Testing Method (pirot, back pr.)  Tubing Pressure (Shut-in)  Back Pressure  3 poig  VI. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  District Production Manager  (Titis)  1-14-80  (Date)  Date of Test  Producing Method (Flow, pump, gas lift, etc.)  Producing Method (Flow, pump, gas lift, etc.)  Casing Pressure  Cosing Pressure  Bbis. Condensate/MMCF  (Signalus/)  Cosing Pressure (Shut-in)  Cosing Pressure (Shut-in)  Oil Conservation  Cosing Pressure (Shut-in)  Oil Conservation  Cosing Pressure (Shut-in)  Oil Conservation  Oil Con			<del></del>		oil and must be equal to or exceed top allow-	
Date First New Oil Run To Tanks  Length of Test  Length of Test  Actual Pred. During Test  Oil-Bbis.  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Choks  District Production Manager  (Title)  District Production Manager  (Title)  Length of Test  Tubing Pressure  Casing Pressure  District Production Manager  (Title)  District Production Manager  (Tit	V.		on Allowable (lest must be a) able for thin de	pth or be for full 24 hours)		
Length of Test  Actual Prod. During Test  Oil-Bbls.  GAS WELL  Actual Prod. Test-MCF/D  252  Testing Method (pitot, back pr.) Back Pressure  1 by Driging Signed by FRANK T. CHAVEZ  SUPERVISOR DISTRICT # 3  District Production Manager  (Title)  District Production Manager  (Title)  District Production Manager  (Title)  (Date)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Oil Conservation Commission  Oil Conservation Commission  APPROVED  JAN 1 7 1980  OIL CONSERVATION COMMISSION  APPROVED  Supervisor District T. CHAVEZ  SUPERVISOR DISTRICT # 3  TILLE  This form is to be filled in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be subulation of the deviation test taken on the well in accordance with RULE 111.  All sections of this form must be filled out complexely for allowable on new and recomplexed wells.  Fill out only Sections I. II. III, and VI for changes of owner, or transporter, or other such change of condition.  Senerate Forms C-104 must be filled for each pool in multiply		Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lifi, etc.j	
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GAS WELL  Actual Prod. Test-MCF/D  252  Testing Method (pitot, back pr.)  Back Pressure  1 District Production Manager  (Title)  1-14-80  Cost WELL  Actual Prod. Test-MCF/D  Length of Test  3 hours  Tubing Pressure (Shut-in)  3 hours  Cost of Pressure (Shut-in)  649 psig  OIL CONSERVATION COMMISSION  APPROVED  JAN 1 7 1980  OIL CONSERVATION COMMISSION  APPROVED  BY Original Signal by FRANK T. CHAVEZ  SUPERVISOR DISTRICT # 3  This form is to be filed in compliance with RULE 1114.  All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out only Sections 1, II, III, and VI for changes of owner, well name or number, or transporter, or other such changes of condition.  Separate Forms C-104 must be filled for each pool in multiply		Length of Test	Tubing Pressure	. Carmy , 1000		
GAS WELL  Actual Prod. Test-MCF/D  252  3 hours  Testing Method (pitot, back pr.)  Back Pressure  3 psig  VI. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  District Production Manager  1-14-80    District Production Manager    District Production Manager   District Pro		Annal Bred During Test	Oil-Bbls.	Water-Bbis.	CON MOST	
Actual Prod. Test-MCF/D  252  Testing Method (pitot, back pr.)  Back Pressure  3 psig  VI. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the beat of my knowledge and belief.  District Production Manager  (Signature)  District Production Manager  (Title)  1-14-80    Cosing Pressure (shut-in)   Cosing		Actual Float Balling			1000	
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Testing Method (pitor, back pr.)  Back Pressure  VI. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  District Production Manager  (Signalure)  District Production Manager  (Title)  1-14-80  Cosing Pressure (Shut-in)  Cosing Pressure (Shut-in)  649 psig  OIL CONSERVATION COMMISSION  APPROVED  JAN 1 7 1980  BY Original Signal by FRAHK T. CHAVEZ  SUPERVISOR DISTRICT # 3  TITLE  This form is to be filled in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  Sensate Forms C-104 must be filled for each pool in multiply			I a de marco	Rbis. Condensate/MMCF	Grevite 61 Gondeneate	
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Back Pressure  3 psig  649 psig  OIL CONSERVATION COMMISSION  APPROVED  JAN 17 1080  APPROVED  JAN 17 1080  By Original Signed by FRAHK T. CHAVEZ  SUPERVISOR DISTRICT # 3  TITLE  This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation new and recompleted wells.  All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  Separate Forms C-104 must be filled for each pool in multiply		Teating Method (pitot, back pr.)	Tubing Presswe (Shut-in)	Casing Pressure (Shut-in)	Oche Size	
VI. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.    District Production Manager (Title)   Conservation		ľ	3 psig			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  By Original Signal by FRAHK T. CHAVEZ SUPERVISOR DISTRICT # 3  TITLE  This form is to be filled in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.  Separate Forms C-104 must be filled for each pool in multiply	¥1.			OIL CONSER	VATION COMMISSION	
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