

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR

Southland Royalty Company

3. ADDRESS OF OPERATOR

P. O. Drawer 570, Farmington, New Mexico 87403

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1010' FNL & 1670' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether OP, ST, CR, etc.)

7248 - GL

5. LEASE DESIGNATION AND SERIAL NO.

Jicarilla Contract 449

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla 449

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Choza Mesa Pictured Cliffs

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Section 30, T28N, R3W

12. COUNTY OR PARISH 13. STATE

Rio Arriba New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

Recomplete PC

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

4-17-84 MIRU Spartan Rig #1. Blow down. RU BOP. TOOH and LD 2-3/8" tbg. Perforated lower PC at 4112', 4116', 4120', 4124', 4128', 4132', 4164', 4168', 4178', 4182' - total of 10 holes. PU 2-7/8" tbg and pkr, pkr set @ 4190' to press test liner top and cement retainer below, leaked off. TOOH. Run and set cement retainer on wireline at 4220'. TIH with packer, set at 4190'. Press test leaked off. TOOH. TIH with tubing tester and packer. Press test leaked off. POOH.

4-18-84 Hydrotested tubing, no leaks. Packer set at 4219'. Press tested, leaked off at 500 psi in 5 mins. Pulled up above perfs, press tstd backside, leaked off at 500 psi in 5 mins. TOOH. Press tstd packer on surface, leaked off at 300 psi in 5 mins. PU new packer, TIH, set at 4073'. Press tstd-OK. RU and est. rate at 8 BPM with 1300 psi. Brkdwn with 750 gals of 15% HCl and balls. Balled off. Lower packer to clear perfs, packer set at 4073'. ND BOP. NU Wellhead. Fraced with 49,002 gals of 70 Quality foam and 48,000# of 20/40 sand. ATP 3900 psi, AIR 25 BPM, ISIP 2000 psi. Landed 2-3/8", 6.5#, J-55 tubing at 4075'.

18. I hereby certify that the foregoing is true and correct

SIGNED

Arthur Greyson

TITLE Secretary

DATE 4-26-84

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

MAY 21 1984

*See Instructions on Reverse Side

NMOCC

FARMINGTON RESOURCE AREA

BY *GLM*