

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

SF 078417

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

SAN JUAN 28-7 22A

9. API Well No.

30-039-21936

10. Field and Pool, or Exploratory Area

BLANCO MESAVERDE BLANCO PICT

11. County or Parish, State

RIO ARRIBA

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Conoco proposes to recomplete this well in the Pictured Cliffs. To be DHC with the Mesaverde.

DHC - 119AZ
10-19-00



14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

DEBORAH MARBERRY

Title

REGULATORY ANALYST

Signature

Date

10/04/2000

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

JAN 2 2001

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NMOCU

San Juan 28-7 Unit #22A
Pictured Cliffs Recompletion & DHC w/ MV
August 18, 2000

API # 300392193600

LOCATION: Sec.17, T28N, R7W, 1940 FSL, 1690 FEL

PROCEDURE:

- 1) Move in workover rig, hold safety meeting, note prevailing wind direction at location, designate muster point, review procedure, identify potential hazards, isolate lines and facilities, blow down lines, lock out tag out, spot equipment, rig up, WORK SAFELY!
- 2) Kill well (minimum fluid!!) down tubing and POOH standing back.
- 3) Rig up wireline, RIH set RBP @ 3,800' in 4.5" casing (top MV perf @ 5018').
- 4) Fill wellbore with 2% KCl (2% is minimum requested for good TDT log)
- 5) RU wireline and run TDT log 3790' – 2790'. Fax log to Lisa Campbell ext. 6527, fax 281-293-1102 to pick perforation intervals.
- 6) RIH with perf guns, shoot PC interval (to be determined by TDT log), POOH guns.
- 7) Break down perfs from surface by bullheading 500 gallons 15% HCl down casing.
- 8) Rig up well for immediate flowback. Frac the PC as per stimulation company recommendation.
- 9) Flow back the well until it quits producing sand, and then get a stabilized test. It may be necessary to run the tubing back in to keep the well unloaded.
- 10) RIH with bit and drill collars on tubing, clean out to composite BP, if test has been stable rate test has been obtained drill out BP at 3800'.
- 11) Continue RIH clean out to PBD @ 5907', POOH tubing, lay down bit.
- 12) RIH 2.375" production tubing with mule shoe and SN on bottom. Land tubing at 5600'. Be careful not to over torque tubing, make drift run before rigging down.
- 13) Nipple up wellhead and rig down pulling unit.
- 14) Rig up plunger lift equipment. Notify gas group that down hole commingle PC / MV has taken place. Put on production.

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised October 18, 1994
Instruction on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

200 OCT 12 PM 1:15 ☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-039-21936	² Pool Code 72319	³ Pool Name BLANCO MESAVERDE
⁴ Property Code 016608	⁵ Property Name SAN JUAN 28-7 #22A	⁶ Well Number 22A
⁷ OGRID No. 005073	⁸ Operator Name CONOCO, INC.	⁹ Elevation

¹⁰ Surface Location

UL or lot no. J	Section 17	Township 28N	Range 7W	Lot Idn	Feet from the 1940'	North/South line SOUTH	Feet from the 1690'	East/West line EAST	County RIO ARRIBA
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¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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¹² Dedicated Acres 320 E/2	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16				<div><p>¹⁷ OPERATOR CERTIFICATION</p><p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief</i></p><p>Signature <u>Deborah Marberry</u></p><p>Printed Name DEBORAH MARBERRY</p><p>Title REGULATORY ANALYST</p><p>Date</p><p>¹⁸ SURVEYOR CERTIFICATION</p><p><i>I hereby certify that the well location shown on this plot was plotted from field notes of actual surveys made by me or under</i></p><p>Date of Survey</p><p>Signature and Seal of Professional Surveyor</p><p>Certificate Number</p></div>

1690'

1940'

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¹ API Number 30-039-21936	² Pool Code 72359	³ Pool Name Blanco Pictured Cliffs
⁴ Property Code 016608	⁵ Property Name SAN JUAN 28-7 #22A	⁶ Well Number 22A
⁷ OGRID No. 005073	⁸ Operator Name CONOCO, INC.	⁹ Elevation

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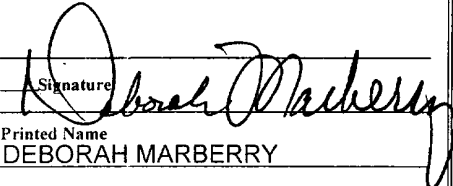
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¹² Dedicated Acres 16050/4	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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