

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input checked="" type="checkbox"/> Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No.		
2. Name of Operator CONOCO INC.			Contact: YOLANDA PEREZ E-Mail: yolanda.perez@usa.conoco.com		
3. Address P. O. BOX 2197, DU 3084 HOUSTON, TX 77252-2197			3a. Phone No. (include area code) Ph: 281.293.1613		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NWSE 1940FSL 1690FEL At top prod interval reported below At total depth			8. Lease Name and Well No. SAN JUAN 28-7 UNIT 22A		
14. Date Spudded 07/08/1979			15. Date T.D. Reached 07/16/1979		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 06/05/2001			9. API Well No. 30-039-21936		
18. Total Depth: MD 5924 TVD			19. Plug Back T.D.: MD 3810 TVD 5907		
20. Depth Bridge Plug Set: MD TVD			10. Field and Pool, or Exploratory BLANCO P.C. SOUTH		
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)			11. Sec., T., R., M., or Block and Survey or Area Sec 17 T28N R7W Mer NMP		
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)			12. County or Parish RIO ARRIBA		
23. Casing and Liner Record (Report all strings set in well)			13. State NM		
24. Tubing Record			17. Elevations (DF, KB, RT, GL)* 6638 GL		

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
13.750	9.625 K-55	36.0		218		224			
8.750	7.000 K-55	20.0		3564		264			
6.250	4.500 J-55	11.0		5924		438			

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	5593							

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BLANCO P.C. SOUTH	3293	3346	3293 TO 3346			
B)						
C)						
D)						

Depth Interval	Amount and Type of Material
3293 TO 3346	FRAC W/ 101.700# BRADY SAND, 187 BBLs OF FLUID

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/11/2001	06/02/2001	24	→	0.0	648.0	12.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
1/2"	SI	130.0	→					PGW	

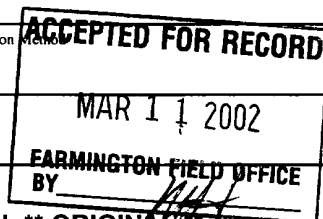
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #9076 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

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NMOCB



28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				OJO ALAMO KIRTLAND FRUITLAND PICTURED CLIFFS LEWIS MESAVERDE MENELEE POINT LOOKOUT	2380 2476 3037 3273 3340 4959 5066 5514

32. Additional remarks (include plugging procedure):

This well has been recompleted to the Blanco P.C. South and is now DHC'd with the Blanco Mesaverde.

33. Circle enclosed attachments:

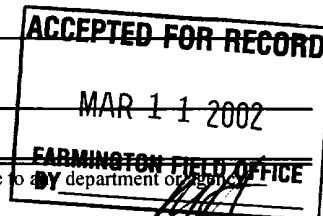
- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #9076 Verified by the BLM Well Information System.
For CONOCO INC., sent to the Farmington
Committed to AFMSS for processing by Maurice Johnson on 11/20/2001 ()**

Name (please print) YOLANDA PEREZ Title COORDINATOR

Signature _____ (Electronic Submission) Date 11/19/2001



Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Daily Summary

API	County	State/Province	Surface Legal Location	NS Dist. (ft)	NS Flag	EW Dist. (ft)	EW Flag
300392193600	RIO ARRIBA	NEW MEXICO	NMPM-28N-7W-17-J	1940.0	S	1690.0	E
Ground Elev (ft)	Spud Date	Rig Release Date	Latitude (DMS)	Longitude (DMS)			
6638.00	7/8/1979		36° 39' 32.976" N	107° 35' 34.08" W			

Start	Ops This Rpt
5/22/2001	Road unit to location, Miru and spot all equipment, secure well and sdfn
5/23/2001	Key Energy Safety Meeting and drug test, PJSA, sicp 90 psig, sitp 90 psig, ND wh and nu bop's, kill well w/ 15 bbls water, pull tbg hanger, p/u tbg and tag fill 20' in, pooh w/ tbg and strap same, 187 jts, miru blue jet wire line unit, p/u halco 4 1/2" composite bp and rih, pooh and woo, secure well and sdfn
5/24/2001	sicp 110 psig, finish rih w/ halco composite bp and set same @ 3810', load well bore w/ 2% kcl wtr and p/t to 2000 psig, r/d blue jet wire line unit, miru Schlumberger and run TDT GR/CBL log across 3790 - 2790 interval call into Houston, secure well and sdfn,
5/25/2001	shut down, evaluate logs for perfs, and wait on frac equip
5/28/2001	shut down, wait on frac equipment
5/29/2001	sicp 0 psig, miru blue jet wire line unit, p/u 3 1/8" perf guns, rih and perf pc, 3346 - 3344 1 spf, 3331 - 3320 1 spf, 3312 - 3293 1 spf, total 30 holes, miru Stinger, install well head isolation tool, MIRU BJ frac equipment, p/t lines, to 4000 psig, safety meeting and pjsa, Frac pc fc perfs w/ 70 quality foam w/ 101,700 # brown sand, w/ 1,2,4,6 ppg stages min press 1200 psig, max press 2360 psig, avg press 1950 psig, avg rate of 40 bpm, flush w/ foam 5 bbls short, isdp 1240 psig, r/d BJ and Stinger isolation tool, swi, secure well and sdfn.
5/30/2001	sicp 1300 psig, open well on 1/8" positive choke, decrease fr/ 1300 psig to 800 psig, x-out choke to 1/4" press drop from 800 psig to 440 psig, returns N2, frac fluid and slight sand, continue to flow thru nite.
5/31/2001	ftp 440 psig, x-out choke to 1/2", continue to flow back well thru nit on 1/2" choke, press stabilize @ 100 psig, w/ no sand, no oil 1 - 3 bph fluid returns,
6/1/2001	ftp 100 psig, bleed dwn press, p/u bit, b/s and string float and rih, tag sand fill @ 3470, miru Halliburton N2 equipment, c/o to 3760 w/ N2 and foam wtr sweeps, pooh w/ 8 stds and fb well thru 1/2" choke thru nite
6/2/2001	ftp 130 psig thru 1/2" choke, tag no fill, rih and drill out composite bp rih tag 0 fill, pooh and l/d drill out bha, p/u 2 3/8" expendable check, seating nipple and 179 jts 2 3/8" tbg land tbg at 5593.79 kb, nd bop's and nu wh. secure well and sdfn. FINAL TEST as follows: tbg0 psig, fcp 130 psig on 1/2" choke 4 hr stabilized flow test, 0 oil, 12 bbls wtr, 858 mcf/d witnessed by Robert Morris and Alfred Castro
6/4/2001	s/d high winds, maintenance on rig, while waiting.
6/5/2001	safety meeting, pjsa, rig dwn rig and all equip. rig release @ 1000 hrs

ACCEPTED FOR RECORD

MAR 11 2002

FARMINGTON FIELD OFFICE
BY *[Signature]*