

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR
Box 289, Farmington, New Mexico 87401

4. LOCATION OF WELL (*Report location clearly and in accordance with any State requirements*)*

At surface 1720'S, 1490'E

At top prod. interval reported below

At total depth

14. PERMIT NO.	DATE ISSUED
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15. DATE SPUDDED 6-29-79	16. DATE T.D. REACHED 7-7-79	17. DATE COMPL. (Ready to prod.) 8-8-79	18. ELEVATIONS (DF, RE) 6735' G.L.
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20. TOTAL DEPTH, MD & TVD 6020'	21. PLUG, BACK T.D., MD & TVD 6005'	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY
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24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

5028-5982' (MV)

26. TYPE ELECTRIC AND OTHER LOGS RUN

CDL/GR; Temp Sruvey; Gamma Ind.

28. CASING RECORD (<i>Report all strings set in well</i>)				
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTIN
9 5/8"	36#	218'	13 3/4"	224 cf.
7"	20#	3738'	8 3/4"	424 cf.

29. LINER RECORD					30.
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE
4 1/2"	3583'	6020'	424 cf.		2 3/8"

31. PERFORATION RECORD (Interval, size and number)	32. ACID. SHOT, FR
5028, 5036, 5044, 5052, 5075, 5083, 5091, 5099, 5126	DEPTH INTERVAL (MD)
5132, 5154, 5163, 5172, 5181, 5190, 5297, 5323, 5330	5028-5515'
5392, 5402, 5412, 5462, 5468, 5509, 5515, 5609, 5613	
5633, 5638, 5644, 5650, 5656, 5671, 5676, 5698, 5704	5609-5982'
5710, 5716, 5722, 5761, 5843, 5854, 5880, 5910, 5920	
5974, 5982' W/L SPZ	

33. PRODUCTION	
DATE FIRST PRODUCTION	PRODUCTION METHOD (<i>Flowing, gas lift, pumping, size and type of pump</i>)

After Frac Gauge 3599 MCF/D					
DATE OF TEST	HOURS TESTED	CHOKO SIZE	PROD'N. FOR	OIL—BBL.	GAS—MCF.

8-8-79			TEST PERIOD →		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER
SI 580	SI 945				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from

SIGNED James Bradford TITLE Drilling Clerk

5. LEASE DESIGNATION AND SERIAL NO.
SF 078497

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
San Juan 28-7 Unit

8. FARM OR LEASE NAME
San Juan 28-7 Unit

9. WELL NO.
29A

10. FIELD AND POOL, OR WILDCAT
Blanco M.V.

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA
Sec. 7, T-28-N, R-7-W
N.M.P.M.

12. COUNTY OR PARISH Rio Arriba	13. STATE New Mexi
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ET, GR, ETC.) *	19. ELEV. CASINGHEAD
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ROTARY TOOLS	CABLE TOOLS
0-6020'	

	25. WAS DIRECTIONAL SURVEY MADE
	NO

	27. WAS WELL CORED
	NO

RECORD	AMOUNT PULLED

TUBING RECORD	
DEPTH SET (MD)	PACKER SET (MD)
5984'	

URE, CEMENT SQUEEZE, ETC.
OUNT AND KIND OF MATERIAL USED
0,000#sd, 200,000 Gal. Wt
000#sd, 134,000 Gal. Wt

WELL STATUS (Producing or

	shut-in)	Shut- In
WATER—BBL.		GAS-OIL RATIO

BEL. OIL GRAVITY (CORR.)

TEST WITNESSED BY J. Easley

Oil Cont.

all available records

DATE Aug 14 1961

***(See Instructions and Spaces for Additional Data on Reverse Side)**

U. S. GEOLOGICAL SURVEY
DURANGO, COLO.

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				M.V.	5022'	
				P.L.	5628'	