Denny G. F.
DEPUTY OIL & GAS INSPECTOR
DEC 2 9 1997
Approved

Meter Number:90765
Location Name:SAN JUAN 28-7 UNIT #29A
Location:TN-28 RG-07
SC-07 UL-B
2 - Federal
NMOCD Zone:OUTSIDE
Hazard Ranking Score:00

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DIST. 3

RATIONALE FOR RISK-BASED CLOSURE OF PRODUCTION PITS LOCATED OUTSIDE OF THE VULNERABLE ZONE IN THE SAN JUAN BASIN

This production pit location was ranked according to the criteria in the New Mexico Oil Conservation Division's Unlined Surface Impoundment Closure Guidelines and received a ranking score of zero. The estimated depth to groundwater is greater than 100-feet beneath ground surface (bgs), the pit is not in a well head protection area, and there are no surface water bodies within 1,000 horizontal feet of the pit location.

The primary source, discharge to the pit has been removed. There has been no discharge to the pits for at least 4 years and the pits have been closed for at least one year.

Each pit was backfilled with clean soil and graded in a manner to divert precipitation away from the excavated area. Minimal infiltration of rainfall is expected. Any rainfall that does infiltrate the ground surface must migrate through clean backfill before reaching the residual hydrocarbons.

There is no source material at the ground surface, so direct contact of hydrocarbons with livestock and the populous is not likely.

In general, outside of the vulnerable area and alluvial valleys, bedrock material is generally encountered within 20 feet of the ground surface. Bedrock material in the San Juan Basin consists of interbedded sandstones, shales and clays. According to Freeze and Cherry, 1979, the hydraulic conductivity of the bedrock material are as follows:

Sandstone	10^{-9} to 10^{-13} cm/sec
Shale	10^{-12} to 10^{-16} cm/sec
Clay	10^{-12} to 10^{-15} cm/sec

Based on this information, the residual hydrocarbons should not migrate to groundwater.

Natural process (bioremediation) are degrading the residual hydrocarbon to carbon dioxide and water and will continue until the source is gone, therefore minimizing any impact to the environment.

Based on the above information, it is highly unlikely that any source material will impact groundwater or ever find an exposure pathway to affect human health and therefore El Paso Field Services Company (EPFS) requests closure of this pit location.

FIELD PIT SITE ASSESSMENT FORM

EPFS EL PASO FIELD SERVICES

GENERAL

Meter: 90765 Location: San Juan 28-7 Unit 29A

Operator #: 0203 Operator Name: Amoco P/L District: Blanco

Coordinates: Letter: B Section 7 Township: 28 Range: 7

Or Latitude ________ Longitude ________

Pit Type: Dehydrator ✓ Location Drip: ___ Line Drip: ___ Other: ______

Site Assessment Date: 6/9/94 Area: 13 Run: 71

SITE ASSESSMENT

NMOCD Zone: (From NMOCD Maps)

- Inside ☐ (1)
- Outside ☒ (2)

Land Type:

- BLM ☒ (1)
- State ☐ (2)
- Fee ☐ (3)
- Indian ________

Depth to Groundwater

- Less Than 50 Feet (20 points) ☐ (1)
- 50 Ft to 99 Ft (10 points) ☐ (2)
- Greater Than 100 Ft (0 points) ☒ (3)

Wellhead Protection Area :

Is it less than 1000 ft from wells, springs, or other sources of fresh water extraction? , or ; Is it less than 200 ft from a private domestic water source? ☐ (1) YES (20 points) ☒ (2) NO (0 points)

Horizontal Distance to Surface Water Body

- Less Than 200 Ft (20 points) ☐ (1)
- 200 Ft to 1000 Ft (10 points) ☐ (2)
- Greater Than 1000 Ft (0 points) ☒ (3)

Name of Surface Water Body ________

(Surface Water Body : Perennial Rivers,Major Wash,Streams,Creeks, Irrigation Canals,Ditches,Lakes,Ponds)

Distance to Nearest Ephemeral Stream ☐ (1) < 100'(Navajo Pits Only)

☐ (2) > 100'

TOTAL HAZARD RANKING SCORE: 0 **POINTS**

REMARKS

Remarks : Redline + Vulc - Outside

4 pits. Will close 1. Pit Dry

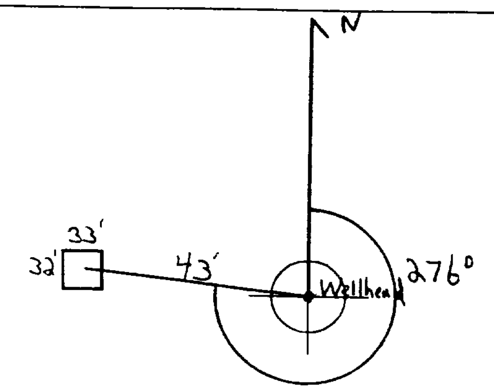
PUSH-IN

ORIGINAL PIT LOCATION

ORIGINAL PIT LOCATION

Original Pit : a) Degrees from North 276° Footage from Wellhead 43'

b) Length : 33' Width : 32' Depth : 4'



REMARKS

Remarks :

Pictures @ 0933 (1-5) roll 8

End Dump

Completed By:

Cory Chance

Signature

6/9/94

Date

FIELD PIT REMEDIATION/CLOSURE FORM

GENERAL

Meter: 90765 Location: San Juan 28-7 Unit 29A

Coordinates: Letter: B Section 7 Township: 28 Range: 7

Or Latitude ______ Longitude ______

Date Started : 8-31-94 Area: 13 Run: 71

FIELD OBSERVATIONS

Sample Number(s): VW236

Sample Depth: 6' Feet

Final PID Reading 225 PID Reading Depth 6' Feet

Groundwater Encountered Yes ☐ (1) No ☒ (2) Approximate Depth ______ Feet

CLOSURE

Remediation Method :

Excavation ☐ (1) Approx. Cubic Yards ______

Onsite Bioremediation ☐ (2)

Backfill Pit Without Excavation ☒ (3)

Soil Disposition:

Envirotech ☐ (1) ☐ (3) Tierra

Other Facility ☐ (2) Name: ______

Pit Closure Date: 8-31-94 Pit Closed By: BEI

REMARKS

Remarks : 6' hit rock 1 load Dirt

Signature of Specialist: Vale Wilson

(SP3191) 04/07/94

El Paso Natural Gas Company

FIELD SERVICES LABORATORY
ANALYTICAL REPORT
PIT CLOSURE PROJECT - Soil Samples Outside the GWV Zone

SAMPLE IDENTIFICATION

	Field ID	Lab ID
SAMPLE NUMBER:	VW 236	946043
MTR CODE | SITE NAME:	90765	N/A
SAMPLE DATE | TIME (Hrs):	8-31-94	1145
SAMPLED BY:	N/A	
DATE OF TPH EXT. | ANAL.:	9-1-94	9/1/94
DATE OF BTEX EXT. | ANAL.:	N/A	N/A
TYPE | DESCRIPTION:	VG	Brown/Grey Sand & Clay

REMARKS:

RESULTS

PARAMETER	RESULT	UNITS	QUALIFIERS DF	Q	M(g)	V(ml)
TPH (418.1)	4270	MG/KG			1.94	28
HEADSPACE PID	225	PPM				
PERCENT SOLIDS	90.1	%				

-- TPH is by EPA Method 418.1 --

Narrative:

DF = Dilution Factor Used

Approved By: J. S.

Date: 9/30/94

```
*****************************************************
              Test Method for                      *
  Oil and Grease and Petroleum Hydrocarbons        *
              in Water and Soil                    *
                                                   *
        Perkin-Elmer Model 1600 FT-IR              *
              Analysis Report                      *
*****************************************************
```

94/09/01 13:46

Sample identification
946043

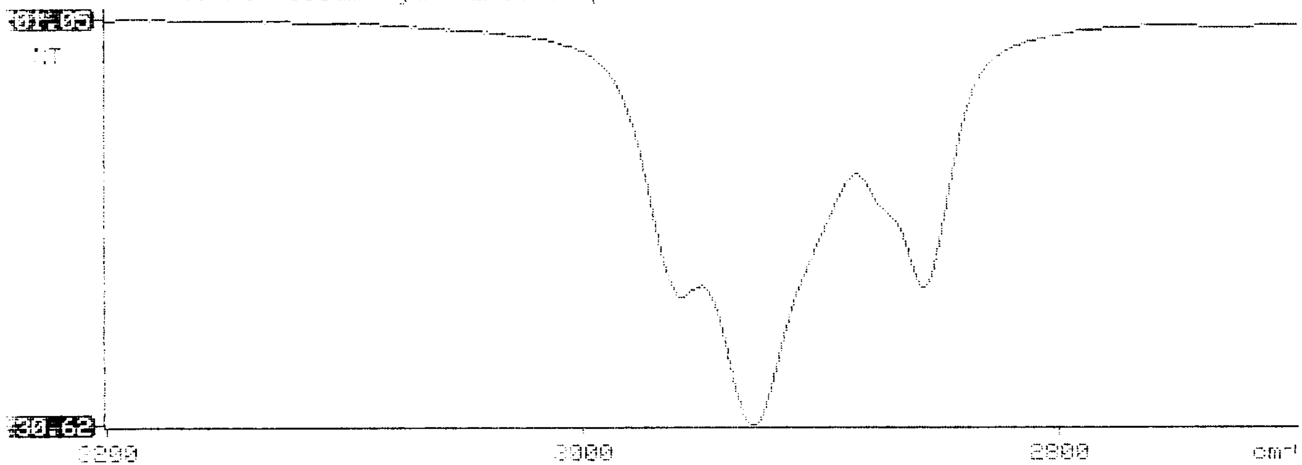
Initial mass of sample, g
1.940

Volume of sample after extraction, ml
25.000

Petroleum hydrocarbons, ppm
[illegible]267.749

Net absorbance of hydrocarbons (2930 cm-1)
0.515

Y: Petroleum hydrocarbons spectrum 13:46



District I - (505) 393-6161
P. O. Box 1980
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Originated 11/1/95

Submit Original
Plus 2 Copies
to appropriate
District Office

APPLICATION FOR QUALIFICATION OF WELL WORKOVER PROJECT AND CERTIFICATION OF APPROVAL

THREE COPIES OF THIS APPLICATION AND ALL ATTACHMENTS MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

I. Operator: Conoco Inc. OGRID #: 005073

Address: 10 Desta Drive, Suite 100W, Midland, Tx 79705-4500

Contact Party: Ray Rosato Phone: (915) 686-6116

II. Name of Well: San Juan 28-7 #29A API #: 30-039-21944

Location of Well: Unit Letter J, 1720 Feet from the South line and 1400 feet from the East line, Section 7, Township 28N, Range 7W, NMPM, Rio Arriba County

III. Date Workover Procedures Commenced: January 21, 1997

Date Workover Procedures were Completed: January 21, 1997

IV. Attach a description of the Workover Procedures undertaken to increase the projection from the Well.

Installed Compressor to Increase production.

V. Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method, and table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production which shows the future rate of production based on well performance prior to performing Workover.

See attached for Production Decline and Projection.

VI. Pool(s) on which Production Projection is based:

Mesaverde

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OIL CON. DIV.
DIST. 3

VII. AFFIDAVIT:

State of Texas)
) ss.
County of Midland)

Cheryl Thornburgh, being first duly sworn, upon oath states:

1. I am the Operator or authorized representative of the Operator of the above referenced Well.

2. I have made, or caused to be made, a diligent search of the production records which are reasonably available and contain information relevant to the production history of this Well.

3. To the best of my knowledge, the data used to prepare the Production Projection for this Well is complete and accurate and this projection was prepared using sound petroleum engineering principles.

Cheryl Thornburgh
(Name)

Sr. Staff Gas Assistant
(Title)

SUBSCRIBED AND SWORN TO before me this 16th day of January, 1998.

Chari L. Rigtrup

Notary Public

My Commission expires: CHARI L. RIGTRUP NOTARY PUBLIC STATE OF TEXAS My Comm. Exp. 02-15-2000

FOR OIL CONSERVATION DIVISION USE ONLY:

VIII. CERTIFICATION OF APPROVAL:

This Application for Qualification of Well Workover Project is hereby approved and the above referenced Well is designated as a Well Workover Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). The Oil Conservation Division hereby verifies the Production Projection for the Well Workover Project attached to this application. By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project has been completed as of 1/21, 1997.

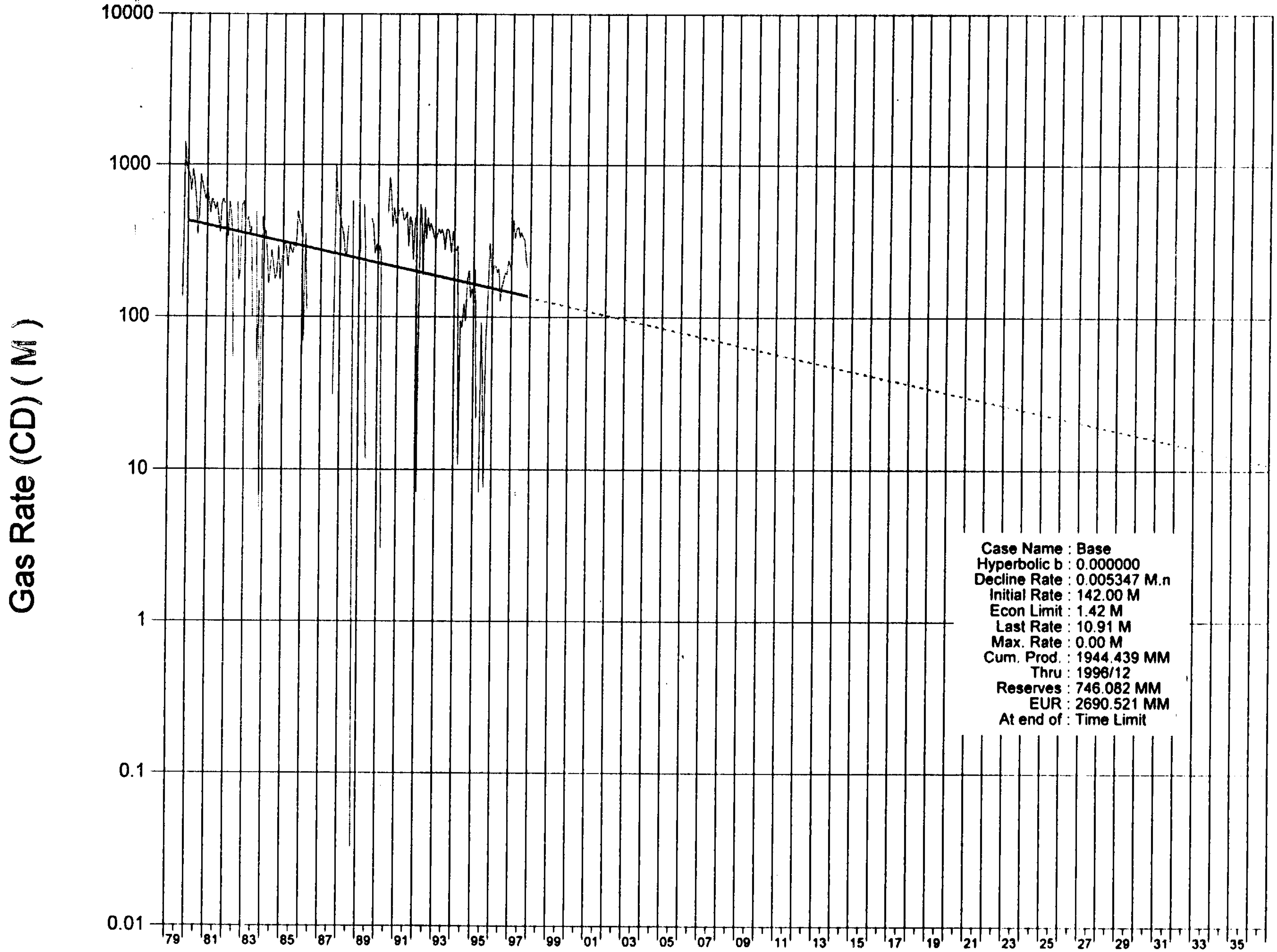
District Supervisor, District 3
Oil Conservation Division

Date: 1/20/98

IX. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.

DATE: ______________________

SAN JUAN 28-7 29A



SAN_JUAN_28-7_29A

End of DATE	Instant Rate Mscf/d	Average Rate Mscf/d	Monthly Volume MMscf	Cumulative Volume MMscf	Remaining Reserves MMscf		
Schedule: # 1							
1997/ 1	141.24	141.62	4.39	1948.8	741.7	#	1
1997/ 2	140.49	141.35	3.96	1952.8	737.7	#	1
1997/ 3	139.74	139.63	4.33	1957.1	733.4	#	1
1997/ 4	138.99	139.52	4.19	1961.3	729.2	#	1
1997/ 5	138.25	138.47	4.29	1965.6	724.9	#	1
1997/ 6	137.52	138.03	4.14	1969.7	720.8	#	1
1997/ 7	136.78	137.00	4.25	1974.0	716.5	#	1
1997/ 8	136.05	136.42	4.23	1978.2	712.3	#	1
1997/ 9	135.33	135.84	4.08	1982.3	708.2	#	1
1997/10	134.61	134.82	4.18	1986.5	704.1	#	1
1997/11	133.89	134.39	4.03	1990.5	700.0	#	1
1997/12	133.17	133.39	4.14	1994.6	695.9	#	1
1998/ 1	132.46	132.82	4.12	1998.7	691.8	#	1
1998/ 2	131.76	132.57	3.71	2002.5	688.1	#	1
1998/ 3	131.06	130.95	4.06	2006.5	684.0	#	1
1998/ 4	130.36	130.85	3.93	2010.4	680.1	#	1
1998/ 5	129.66	129.87	4.03	2014.5	676.0	#	1
1998/ 6	128.97	129.45	3.88	2018.4	672.2	#	1
1998/ 7	128.28	128.49	3.98	2022.3	668.2	#	1
1998/ 8	127.60	127.94	3.97	2026.3	664.2	#	1
1998/ 9	126.92	127.39	3.82	2030.1	660.4	#	1
1998/10	126.24	126.44	3.92	2034.0	656.5	#	1
1998/11	125.57	126.04	3.78	2037.8	652.7	#	1
1998/12	124.90	125.10	3.88	2041.7	648.8	#	1
1999/ 1	124.23	124.56	3.86	2045.6	645.0	#	1
1999/ 2	123.57	124.33	3.48	2049.0	641.5	#	1
1999/ 3	122.91	122.81	3.81	2052.9	637.7	#	1
1999/ 4	122.25	122.71	3.68	2056.5	634.0	#	1
1999/ 5	121.60	121.80	3.78	2060.3	630.2	#	1
1999/ 6	120.95	121.41	3.64	2064.0	626.6	#	1
1999/ 7	120.31	120.50	3.74	2067.7	622.8	#	1
1999/ 8	119.67	119.99	3.72	2071.4	619.1	#	1
1999/ 9	119.03	119.48	3.58	2075.0	615.5	#	1
1999/10	118.40	118.58	3.68	2078.7	611.8	#	1
1999/11	117.76	118.21	3.55	2082.2	608.3	#	1
1999/12	117.14	117.32	3.64	2085.9	604.7	#	1
2000/ 1	116.51	116.82	3.62	2089.5	601.0	#	1
2000/ 2	115.89	116.46	3.38	2092.9	597.7	#	1
2000/ 3	115.27	115.32	3.58	2096.4	594.1	#	1
2000/ 4	114.66	115.09	3.45	2099.9	590.6	#	1
2000/ 5	114.05	114.23	3.54	2103.4	587.1	#	1
2000/ 6	113.44	113.86	3.42	2106.8	583.7	#	1
2000/ 7	112.83	113.01	3.50	2110.3	580.2	#	1
2000/ 8	112.23	112.53	3.49	2113.8	576.7	#	1
2000/ 9	111.63	112.05	3.36	2117.2	573.3	#	1

SAN_JUAN_28-7_29A

End of DATE	Instant Rate Mscf/d	Average Rate Mscf/d	Monthly Volume MMscf	Cumulative Volume MMscf	Remaining Reserves MMscf		
2000/10	111.04	111.21	3.45	2120.6	569.9	#	1
2000/11	110.44	110.86	3.33	2124.0	566.6	#	1
2000/12	109.86	110.03	3.41	2127.4	563.1	#	1
2001/ 1	109.27	109.56	3.40	2130.8	559.7	#	1
2001/ 2	108.69	109.35	3.06	2133.8	556.7	#	1
2001/ 3	108.11	108.02	3.35	2137.2	553.3	#	1
2001/ 4	107.53	107.94	3.24	2140.4	550.1	#	1
2001/ 5	106.96	107.13	3.32	2143.7	546.8	#	1
2001/ 6	106.39	106.79	3.20	2146.9	543.6	#	1
2001/ 7	105.82	105.99	3.29	2150.2	540.3	#	1
2001/ 8	105.26	105.54	3.27	2153.5	537.0	#	1
2001/ 9	104.69	105.09	3.15	2156.7	533.9	#	1
2001/10	104.14	104.30	3.23	2159.9	530.6	#	1
2001/11	103.58	103.97	3.12	2163.0	527.5	#	1
2001/12	103.03	103.19	3.20	2166.2	524.3	#	1
2002/ 1	102.48	102.75	3.19	2169.4	521.1	#	1
2002/ 2	101.93	102.56	2.87	2172.3	518.3	#	1
2002/ 3	101.39	101.31	3.14	2175.4	515.1	#	1
2002/ 4	100.85	101.23	3.04	2178.4	512.1	#	1
2002/ 5	100.31	100.47	3.11	2181.6	509.0	#	1
2002/ 6	99.78	100.15	3.00	2184.6	506.0	#	1
2002/ 7	99.24	99.40	3.08	2187.6	502.9	#	1
2002/ 8	98.71	98.98	3.07	2190.7	499.8	#	1
2002/ 9	98.19	98.56	2.96	2193.7	496.9	#	1
2002/10	97.66	97.82	3.03	2196.7	493.8	#	1
2002/11	97.14	97.51	2.93	2199.6	490.9	#	1
2002/12	96.63	96.78	3.00	2202.6	487.9	#	1
2003/ 1	96.11	96.37	2.99	2205.6	484.9	#	1
2003/ 2	95.60	96.18	2.69	2208.3	482.2	#	1
2003/ 3	95.09	95.01	2.95	2211.3	479.3	#	1
2003/ 4	94.58	94.94	2.85	2214.1	476.4	#	1
2003/ 5	94.08	94.23	2.92	2217.0	473.5	#	1
2003/ 6	93.57	93.93	2.82	2219.8	470.7	#	1
2003/ 7	93.08	93.22	2.89	2222.7	467.8	#	1
2003/ 8	92.58	92.83	2.88	2225.6	464.9	#	1
2003/ 9	92.09	92.43	2.77	2228.4	462.1	#	1
2003/10	91.59	91.74	2.84	2231.2	459.3	#	1
2003/11	91.11	91.45	2.74	2234.0	456.6	#	1
2003/12	90.62	90.77	2.81	2236.8	453.7	#	1
2004/ 1	90.14	90.38	2.80	2239.6	450.9	#	1
2004/ 2	89.66	90.10	2.61	2242.2	448.3	#	1
2004/ 3	89.18	89.22	2.77	2245.0	445.6	#	1
2004/ 4	88.70	89.04	2.67	2247.6	442.9	#	1
2004/ 5	88.23	88.37	2.74	2250.4	440.2	#	1
2004/ 6	87.76	88.09	2.64	2253.0	437.5	#	1
2004/ 7	87.29	87.43	2.71	2255.7	434.8	#	1

SAN_JUAN_28-7_29A

End of DATE	Instant Rate Mscf/d	Average Rate Mscf/d	Monthly Volume MMscf	Cumulative Volume MMscf	Remaining Reserves MMscf		
2004/ 8	86.83	87.06	2.70	2258.4	432.1	#	1
2004/ 9	86.36	86.69	2.60	2261.0	429.5	#	1
2004/10	85.90	86.04	2.67	2263.7	426.8	#	1
2004/11	85.44	85.76	2.57	2266.3	424.3	#	1
2004/12	84.99	85.12	2.64	2268.9	421.6	#	1
2005/ 1	84.54	84.76	2.63	2271.5	419.0	#	1
2005/ 2	84.08	84.60	2.37	2273.9	416.6	#	1
2005/ 3	83.64	83.57	2.59	2276.5	414.0	#	1
2005/ 4	83.19	83.50	2.51	2279.0	411.5	#	1
2005/ 5	82.75	82.88	2.57	2281.6	409.0	#	1
2005/ 6	82.30	82.61	2.48	2284.0	406.5	#	1
2005/ 7	81.87	82.00	2.54	2286.6	403.9	#	1
2005/ 8	81.43	81.65	2.53	2289.1	401.4	#	1
2005/ 9	81.00	81.30	2.44	2291.6	399.0	#	1
2005/10	80.56	80.69	2.50	2294.1	396.5	#	1
2005/11	80.13	80.43	2.41	2296.5	394.1	#	1
2005/12	79.71	79.83	2.47	2298.9	391.6	#	1
2006/ 1	79.28	79.49	2.46	2301.4	389.1	#	1
2006/ 2	78.86	79.34	2.22	2303.6	386.9	#	1
2006/ 3	78.44	78.38	2.43	2306.1	384.5	#	1
2006/ 4	78.02	78.31	2.35	2308.4	382.1	#	1
2006/ 5	77.60	77.73	2.41	2310.8	379.7	#	1
2006/ 6	77.19	77.48	2.32	2313.1	377.4	#	1
2006/ 7	76.78	76.90	2.38	2315.5	375.0	#	1
2006/ 8	76.37	76.57	2.37	2317.9	372.6	#	1
2006/ 9	75.96	76.25	2.29	2320.2	370.3	#	1
2006/10	75.56	75.68	2.35	2322.5	368.0	#	1
2006/11	75.15	75.44	2.26	2324.8	365.7	#	1
2006/12	74.75	74.87	2.32	2327.1	363.4	#	1
2007/ 1	74.35	74.55	2.31	2329.4	361.1	#	1
2007/ 2	73.96	74.41	2.08	2331.5	359.0	#	1
2007/ 3	73.56	73.50	2.28	2333.8	356.7	#	1
2007/ 4	73.17	73.45	2.20	2336.0	354.5	#	1
2007/ 5	72.78	72.90	2.26	2338.3	352.3	#	1
2007/ 6	72.39	72.66	2.18	2340.4	350.1	#	1
2007/ 7	72.01	72.12	2.24	2342.7	347.9	#	1
2007/ 8	71.62	71.81	2.23	2344.9	345.6	#	1
2007/ 9	71.24	71.51	2.15	2347.0	343.5	#	1
2007/10	70.86	70.97	2.20	2349.2	341.3	#	1
2007/11	70.48	70.75	2.12	2351.4	339.2	#	1
2007/12	70.11	70.22	2.18	2353.5	337.0	#	1
2008/ 1	69.73	69.92	2.17	2355.7	334.8	#	1
2008/ 2	69.36	69.70	2.02	2357.7	332.8	#	1
2008/ 3	68.99	69.02	2.14	2359.9	330.7	#	1
2008/ 4	68.62	68.88	2.07	2361.9	328.6	#	1
2008/ 5	68.26	68.37	2.12	2364.1	326.5	#	1

SAN_JUAN_28-7_29A

End of DATE	Instant Rate Mscf/d	Average Rate Mscf/d	Monthly Volume MMscf	Cumulative Volume MMscf	Remaining Reserves MMscf		
2008/ 6	67.89	68.15	2.04	2366.1	324.4	#	1
2008/ 7	67.53	67.64	2.10	2368.2	322.3	#	1
2008/ 8	67.17	67.35	2.09	2370.3	320.2	#	1
2008/ 9	66.81	67.06	2.01	2372.3	318.2	#	1
2008/10	66.46	66.56	2.06	2374.4	316.2	#	1
2008/11	66.10	66.35	1.99	2376.3	314.2	#	1
2008/12	65.75	65.85	2.04	2378.4	312.1	#	1
2009/ 1	65.40	65.57	2.03	2380.4	310.1	#	1
2009/ 2	65.05	65.45	1.83	2382.3	308.3	#	1
2009/ 3	64.70	64.65	2.00	2384.3	306.3	#	1
2009/ 4	64.36	64.60	1.94	2386.2	304.3	#	1
2009/ 5	64.02	64.12	1.99	2388.2	302.3	#	1
2009/ 6	63.67	63.91	1.92	2390.1	300.4	#	1
2009/ 7	63.33	63.44	1.97	2392.1	298.5	#	1
2009/ 8	63.00	63.17	1.96	2394.0	296.5	#	1
2009/ 9	62.66	62.90	1.89	2395.9	294.6	#	1
2009/10	62.33	62.43	1.94	2397.9	292.7	#	1
2009/11	61.99	62.23	1.87	2399.7	290.8	#	1
2009/12	61.66	61.76	1.91	2401.6	288.9	#	1
2010/ 1	61.34	61.50	1.91	2403.5	287.0	#	1
2010/ 2	61.01	61.38	1.72	2405.3	285.3	#	1
2010/ 3	60.68	60.63	1.88	2407.1	283.4	#	1
2010/ 4	60.36	60.59	1.82	2409.0	281.6	#	1
2010/ 5	60.04	60.13	1.86	2410.8	279.7	#	1
2010/ 6	59.72	59.94	1.80	2412.6	277.9	#	1
2010/ 7	59.40	59.49	1.84	2414.5	276.1	#	1
2010/ 8	59.08	59.24	1.84	2416.3	274.2	#	1
2010/ 9	58.77	58.99	1.77	2418.1	272.5	#	1
2010/10	58.45	58.55	1.81	2419.9	270.6	#	1
2010/11	58.14	58.36	1.75	2421.6	268.9	#	1
2010/12	57.83	57.92	1.80	2423.4	267.1	#	1
2011/ 1	57.52	57.68	1.79	2425.2	265.3	#	1
2011/ 2	57.22	57.57	1.61	2426.8	263.7	#	1
2011/ 3	56.91	56.87	1.76	2428.6	261.9	#	1
2011/ 4	56.61	56.82	1.70	2430.3	260.2	#	1
2011/ 5	56.31	56.40	1.75	2432.0	258.5	#	1
2011/ 6	56.01	56.22	1.69	2433.7	256.8	#	1
2011/ 7	55.71	55.80	1.73	2435.5	255.1	#	1
2011/ 8	55.41	55.56	1.72	2437.2	253.3	#	1
2011/ 9	55.11	55.32	1.66	2438.8	251.7	#	1
2011/10	54.82	54.91	1.70	2440.5	250.0	#	1
2011/11	54.53	54.73	1.64	2442.2	248.3	#	1
2011/12	54.24	54.32	1.68	2443.9	246.7	#	1
2012/ 1	53.95	54.09	1.68	2445.5	245.0	#	1
2012/ 2	53.66	53.92	1.56	2447.1	243.4	#	1
2012/ 3	53.37	53.40	1.66	2448.8	241.8	#	1

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End of DATE	Instant Rate Mscf/d	Average Rate Mscf/d	Monthly Volume MMscf	Cumulative Volume MMscf	Remaining Reserves MMscf		
2012/ 4	53.09	53.29	1.60	2450.4	240.2	#	1
2012/ 5	52.81	52.89	1.64	2452.0	238.5	#	1
2012/ 6	52.52	52.72	1.58	2453.6	236.9	#	1
2012/ 7	52.24	52.33	1.62	2455.2	235.3	#	1
2012/ 8	51.97	52.11	1.62	2456.8	233.7	#	1
2012/ 9	51.69	51.88	1.56	2458.4	232.1	#	1
2012/10	51.41	51.50	1.60	2460.0	230.5	#	1
2012/11	51.14	51.33	1.54	2461.5	229.0	#	1
2012/12	50.87	50.95	1.58	2463.1	227.4	#	1
2013/ 1	50.60	50.73	1.57	2464.7	225.9	#	1
2013/ 2	50.32	50.63	1.42	2466.1	224.4	#	1
2013/ 3	50.06	50.02	1.55	2467.6	222.9	#	1
2013/ 4	49.79	49.98	1.50	2469.1	221.4	#	1
2013/ 5	49.52	49.60	1.54	2470.7	219.8	#	1
2013/ 6	49.26	49.45	1.48	2472.2	218.4	#	1
2013/ 7	49.00	49.08	1.52	2473.7	216.8	#	1
2013/ 8	48.74	48.87	1.51	2475.2	215.3	#	1
2013/ 9	48.48	48.66	1.46	2476.7	213.9	#	1
2013/10	48.22	48.29	1.50	2478.1	212.4	#	1
2013/11	47.96	48.14	1.44	2479.6	210.9	#	1
2013/12	47.71	47.78	1.48	2481.1	209.4	#	1
2014/ 1	47.45	47.58	1.47	2482.6	208.0	#	1
2014/ 2	47.20	47.49	1.33	2483.9	206.6	#	1
2014/ 3	46.95	46.91	1.45	2485.3	205.2	#	1
2014/ 4	46.70	46.87	1.41	2486.7	203.8	#	1
2014/ 5	46.45	46.52	1.44	2488.2	202.3	#	1
2014/ 6	46.20	46.37	1.39	2489.6	200.9	#	1
2014/ 7	45.95	46.03	1.43	2491.0	199.5	#	1
2014/ 8	45.71	45.83	1.42	2492.4	198.1	#	1
2014/ 9	45.46	45.63	1.37	2493.8	196.7	#	1
2014/10	45.22	45.29	1.40	2495.2	195.3	#	1
2014/11	44.98	45.15	1.35	2496.5	194.0	#	1
2014/12	44.74	44.81	1.39	2497.9	192.6	#	1
2015/ 1	44.50	44.62	1.38	2499.3	191.2	#	1
2015/ 2	44.26	44.54	1.25	2500.6	190.0	#	1
2015/ 3	44.03	43.99	1.36	2501.9	188.6	#	1
2015/ 4	43.79	43.96	1.32	2503.3	187.3	#	1
2015/ 5	43.56	43.63	1.35	2504.6	185.9	#	1
2015/ 6	43.33	43.49	1.30	2505.9	184.6	#	1
2015/ 7	43.10	43.17	1.34	2507.2	183.3	#	1
2015/ 8	42.87	42.98	1.33	2508.6	181.9	#	1
2015/ 9	42.64	42.80	1.28	2509.9	180.7	#	1
2015/10	42.41	42.48	1.32	2511.2	179.3	#	1
2015/11	42.18	42.34	1.27	2512.4	178.1	#	1
2015/12	41.96	42.03	1.30	2513.8	176.8	#	1
2016/ 1	41.74	41.85	1.30	2515.0	175.5	#	1

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End of DATE	Instant Rate Mscf/d	Average Rate Mscf/d	Monthly Volume MMscf	Cumulative Volume MMscf	Remaining Reserves MMscf		
2016/ 2	41.51	41.72	1.21	2516.3	174.3	#	1
2016/ 3	41.29	41.31	1.28	2517.5	173.0	#	1
2016/ 4	41.07	41.23	1.24	2518.8	171.7	#	1
2016/ 5	40.85	40.92	1.27	2520.0	170.5	#	1
2016/ 6	40.63	40.79	1.22	2521.3	169.3	#	1
2016/ 7	40.42	40.48	1.25	2522.5	168.0	#	1
2016/ 8	40.20	40.31	1.25	2523.8	166.7	#	1
2016/ 9	39.99	40.14	1.20	2525.0	165.5	#	1
2016/10	39.78	39.84	1.23	2526.2	164.3	#	1
2016/11	39.56	39.71	1.19	2527.4	163.1	#	1
2016/12	39.35	39.41	1.22	2528.6	161.9	#	1
2017/ 1	39.14	39.25	1.22	2529.8	160.7	#	1
2017/ 2	38.93	39.17	1.10	2530.9	159.6	#	1
2017/ 3	38.73	38.69	1.20	2532.1	158.4	#	1
2017/ 4	38.52	38.66	1.16	2533.3	157.2	#	1
2017/ 5	38.31	38.37	1.19	2534.5	156.0	#	1
2017/ 6	38.11	38.25	1.15	2535.6	154.9	#	1
2017/ 7	37.91	37.97	1.18	2536.8	153.7	#	1
2017/ 8	37.70	37.81	1.17	2538.0	152.5	#	1
2017/ 9	37.50	37.64	1.13	2539.1	151.4	#	1
2017/10	37.30	37.36	1.16	2540.3	150.2	#	1
2017/11	37.10	37.24	1.12	2541.4	149.1	#	1
2017/12	36.91	36.97	1.15	2542.5	148.0	#	1
2018/ 1	36.71	36.81	1.14	2543.7	146.8	#	1
2018/ 2	36.51	36.74	1.03	2544.7	145.8	#	1
2018/ 3	36.32	36.29	1.12	2545.8	144.7	#	1
2018/ 4	36.13	36.26	1.09	2546.9	143.6	#	1
2018/ 5	35.93	35.99	1.12	2548.0	142.5	#	1
2018/ 6	35.74	35.88	1.08	2549.1	141.4	#	1
2018/ 7	35.55	35.61	1.10	2550.2	140.3	#	1
2018/ 8	35.36	35.46	1.10	2551.3	139.2	#	1
2018/ 9	35.17	35.30	1.06	2552.4	138.1	#	1
2018/10	34.98	35.04	1.09	2553.5	137.1	#	1
2018/11	34.80	34.93	1.05	2554.5	136.0	#	1
2018/12	34.61	34.67	1.07	2555.6	134.9	#	1
2019/ 1	34.43	34.52	1.07	2556.7	133.9	#	1
2019/ 2	34.24	34.45	0.96	2557.6	132.9	#	1
2019/ 3	34.06	34.04	1.06	2558.7	131.8	#	1
2019/ 4	33.88	34.01	1.02	2559.7	130.8	#	1
2019/ 5	33.70	33.75	1.05	2560.7	129.8	#	1
2019/ 6	33.52	33.65	1.01	2561.7	128.8	#	1
2019/ 7	33.34	33.39	1.04	2562.8	127.7	#	1
2019/ 8	33.16	33.25	1.03	2563.8	126.7	#	1
2019/ 9	32.99	33.11	0.99	2564.8	125.7	#	1
2019/10	32.81	32.86	1.02	2565.8	124.7	#	1
2019/11	32.64	32.76	0.98	2566.8	123.7	#	1

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End of DATE	Instant Rate Mscf/d	Average Rate Mscf/d	Monthly Volume MMscf	Cumulative Volume MMscf	Remaining Reserves MMscf		
2019/12	32.46	32.51	1.01	2567.8	122.7	#	1
2020/ 1	32.29	32.38	1.00	2568.8	121.7	#	1
2020/ 2	32.12	32.27	0.94	2569.8	120.8	#	1
2020/ 3	31.95	31.96	0.99	2570.7	119.8	#	1
2020/ 4	31.77	31.89	0.96	2571.7	118.8	#	1
2020/ 5	31.61	31.66	0.98	2572.7	117.8	#	1
2020/ 6	31.44	31.55	0.95	2573.6	116.9	#	1
2020/ 7	31.27	31.32	0.97	2574.6	115.9	#	1
2020/ 8	31.10	31.19	0.97	2575.6	115.0	#	1
2020/ 9	30.94	31.05	0.93	2576.5	114.0	#	1
2020/10	30.77	30.82	0.96	2577.5	113.1	#	1
2020/11	30.61	30.72	0.92	2578.4	112.1	#	1
2020/12	30.44	30.49	0.95	2579.3	111.2	#	1
2021/ 1	30.28	30.36	0.94	2580.3	110.3	#	1
2021/ 2	30.12	30.30	0.85	2581.1	109.4	#	1
2021/ 3	29.96	29.94	0.93	2582.0	108.5	#	1
2021/ 4	29.80	29.91	0.90	2582.9	107.6	#	1
2021/ 5	29.64	29.69	0.92	2583.9	106.7	#	1
2021/ 6	29.48	29.59	0.89	2584.7	105.8	#	1
2021/ 7	29.33	29.37	0.91	2585.7	104.9	#	1
2021/ 8	29.17	29.25	0.91	2586.6	104.0	#	1
2021/ 9	29.01	29.12	0.87	2587.4	103.1	#	1
2021/10	28.86	28.91	0.90	2588.3	102.2	#	1
2021/11	28.71	28.81	0.86	2589.2	101.3	#	1
2021/12	28.55	28.60	0.89	2590.1	100.4	#	1
2022/ 1	28.40	28.48	0.88	2591.0	99.6	#	1
2022/ 2	28.25	28.42	0.80	2591.8	98.8	#	1
2022/ 3	28.10	28.08	0.87	2592.6	97.9	#	1
2022/ 4	27.95	28.05	0.84	2593.5	97.0	#	1
2022/ 5	27.80	27.84	0.86	2594.3	96.2	#	1
2022/ 6	27.65	27.75	0.83	2595.2	95.4	#	1
2022/ 7	27.50	27.55	0.85	2596.0	94.5	#	1
2022/ 8	27.36	27.43	0.85	2596.9	93.6	#	1
2022/ 9	27.21	27.31	0.82	2597.7	92.8	#	1
2022/10	27.07	27.11	0.84	2598.5	92.0	#	1
2022/11	26.92	27.02	0.81	2599.3	91.2	#	1
2022/12	26.78	26.82	0.83	2600.2	90.3	#	1
2023/ 1	26.63	26.71	0.83	2601.0	89.5	#	1
2023/ 2	26.49	26.66	0.75	2601.8	88.8	#	1
2023/ 3	26.35	26.33	0.82	2602.6	88.0	#	1
2023/ 4	26.21	26.31	0.79	2603.4	87.2	#	1
2023/ 5	26.07	26.11	0.81	2604.2	86.4	#	1
2023/ 6	25.93	26.03	0.78	2604.9	85.6	#	1
2023/ 7	25.79	25.84	0.80	2605.7	84.8	#	1
2023/ 8	25.66	25.73	0.80	2606.5	84.0	#	1
2023/ 9	25.52	25.62	0.77	2607.3	83.2	#	1

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End of DATE	Instant Rate Mscf/d	Average Rate Mscf/d	Monthly Volume MMscf	Cumulative Volume MMscf	Remaining Reserves MMscf		
2023/10	25.38	25.42	0.79	2608.1	82.4	#	1
2023/11	25.25	25.34	0.76	2608.9	81.7	#	1
2023/12	25.11	25.15	0.78	2609.6	80.9	#	1
2024/ 1	24.98	25.05	0.78	2610.4	80.1	#	1
2024/ 2	24.85	24.97	0.72	2611.1	79.4	#	1
2024/ 3	24.71	24.72	0.77	2611.9	78.6	#	1
2024/ 4	24.58	24.67	0.74	2612.6	77.9	#	1
2024/ 5	24.45	24.49	0.76	2613.4	77.1	#	1
2024/ 6	24.32	24.41	0.73	2614.1	76.4	#	1
2024/ 7	24.19	24.23	0.75	2614.9	75.6	#	1
2024/ 8	24.06	24.13	0.75	2615.6	74.9	#	1
2024/ 9	23.93	24.02	0.72	2616.4	74.2	#	1
2024/10	23.81	23.84	0.74	2617.1	73.4	#	1
2024/11	23.68	23.77	0.71	2617.8	72.7	#	1
2024/12	23.55	23.59	0.73	2618.5	72.0	#	1
2025/ 1	23.43	23.49	0.73	2619.3	71.2	#	1
2025/ 2	23.30	23.44	0.66	2619.9	70.6	#	1
2025/ 3	23.18	23.16	0.72	2620.6	69.9	#	1
2025/ 4	23.05	23.14	0.69	2621.3	69.2	#	1
2025/ 5	22.93	22.97	0.71	2622.1	68.5	#	1
2025/ 6	22.81	22.89	0.69	2622.7	67.8	#	1
2025/ 7	22.69	22.72	0.70	2623.4	67.1	#	1
2025/ 8	22.57	22.63	0.70	2624.1	66.4	#	1
2025/ 9	22.45	22.53	0.68	2624.8	65.7	#	1
2025/10	22.33	22.36	0.69	2625.5	65.0	#	1
2025/11	22.21	22.29	0.67	2626.2	64.3	#	1
2025/12	22.09	22.12	0.69	2626.9	63.7	#	1
2026/ 1	21.97	22.03	0.68	2627.6	63.0	#	1
2026/ 2	21.85	21.99	0.62	2628.2	62.4	#	1
2026/ 3	21.74	21.72	0.67	2628.8	61.7	#	1
2026/ 4	21.62	21.70	0.65	2629.5	61.0	#	1
2026/ 5	21.51	21.54	0.67	2630.2	60.4	#	1
2026/ 6	21.39	21.47	0.64	2630.8	59.7	#	1
2026/ 7	21.28	21.31	0.66	2631.5	59.1	#	1
2026/ 8	21.16	21.22	0.66	2632.1	58.4	#	1
2026/ 9	21.05	21.13	0.63	2632.8	57.8	#	1
2026/10	20.94	20.97	0.65	2633.4	57.1	#	1
2026/11	20.83	20.91	0.63	2634.0	56.5	#	1
2026/12	20.72	20.75	0.64	2634.7	55.8	#	1
2027/ 1	20.61	20.66	0.64	2635.3	55.2	#	1
2027/ 2	20.50	20.62	0.58	2635.9	54.6	#	1
2027/ 3	20.39	20.37	0.63	2636.5	54.0	#	1
2027/ 4	20.28	20.35	0.61	2637.1	53.4	#	1
2027/ 5	20.17	20.20	0.63	2637.8	52.8	#	1
2027/ 6	20.06	20.14	0.60	2638.4	52.2	#	1
2027/ 7	19.96	19.99	0.62	2639.0	51.5	#	1

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End of DATE	Instant Rate Mscf/d	Average Rate Mscf/d	Monthly Volume MMscf	Cumulative Volume MMscf	Remaining Reserves MMscf		
2027/ 8	19.85	19.90	0.62	2639.6	50.9	#	1
2027/ 9	19.74	19.82	0.59	2640.2	50.3	#	1
2027/10	19.64	19.67	0.61	2640.8	49.7	#	1
2027/11	19.53	19.61	0.59	2641.4	49.1	#	1
2027/12	19.43	19.46	0.60	2642.0	48.5	#	1
2028/ 1	19.33	19.38	0.60	2642.6	47.9	#	1
2028/ 2	19.22	19.32	0.56	2643.2	47.4	#	1
2028/ 3	19.12	19.13	0.59	2643.8	46.8	#	1
2028/ 4	19.02	19.09	0.57	2644.3	46.2	#	1
2028/ 5	18.92	18.95	0.59	2644.9	45.6	#	1
2028/ 6	18.82	18.89	0.57	2645.5	45.0	#	1
2028/ 7	18.71	18.74	0.58	2646.1	44.5	#	1
2028/ 8	18.62	18.66	0.58	2646.6	43.9	#	1
2028/ 9	18.52	18.59	0.56	2647.2	43.3	#	1
2028/10	18.42	18.45	0.57	2647.8	42.8	#	1
2028/11	18.32	18.39	0.55	2648.3	42.2	#	1
2028/12	18.22	18.25	0.57	2648.9	41.6	#	1
2029/ 1	18.12	18.17	0.56	2649.4	41.1	#	1
2029/ 2	18.03	18.14	0.51	2650.0	40.6	#	1
2029/ 3	17.93	17.92	0.56	2650.5	40.0	#	1
2029/ 4	17.84	17.90	0.54	2651.0	39.5	#	1
2029/ 5	17.74	17.77	0.55	2651.6	38.9	#	1
2029/ 6	17.65	17.71	0.53	2652.1	38.4	#	1
2029/ 7	17.55	17.58	0.54	2652.7	37.8	#	1
2029/ 8	17.46	17.50	0.54	2653.2	37.3	#	1
2029/ 9	17.37	17.43	0.52	2653.7	36.8	#	1
2029/10	17.27	17.30	0.54	2654.3	36.2	#	1
2029/11	17.18	17.24	0.52	2654.8	35.7	#	1
2029/12	17.09	17.12	0.53	2655.3	35.2	#	1
2030/ 1	17.00	17.04	0.53	2655.9	34.7	#	1
2030/ 2	16.91	17.01	0.48	2656.3	34.2	#	1
2030/ 3	16.82	16.80	0.52	2656.9	33.7	#	1
2030/ 4	16.73	16.79	0.50	2657.4	33.2	#	1
2030/ 5	16.64	16.66	0.52	2657.9	32.6	#	1
2030/ 6	16.55	16.61	0.50	2658.4	32.1	#	1
2030/ 7	16.46	16.49	0.51	2658.9	31.6	#	1
2030/ 8	16.37	16.42	0.51	2659.4	31.1	#	1
2030/ 9	16.29	16.35	0.49	2659.9	30.6	#	1
2030/10	16.20	16.23	0.50	2660.4	30.1	#	1
2030/11	16.11	16.17	0.49	2660.9	29.7	#	1
2030/12	16.03	16.05	0.50	2661.4	29.2	#	1
2031/ 1	15.94	15.98	0.50	2661.9	28.7	#	1
2031/ 2	15.86	15.95	0.45	2662.3	28.2	#	1
2031/ 3	15.77	15.76	0.49	2662.8	27.7	#	1
2031/ 4	15.69	15.75	0.47	2663.3	27.3	#	1
2031/ 5	15.60	15.63	0.48	2663.8	26.8	#	1

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End of DATE	Instant Rate Mscf/d	Average Rate Mscf/d	Monthly Volume MMscf	Cumulative Volume MMscf	Remaining Reserves MMscf		
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2031/ 6	15.52	15.58	0.47	2664.2	26.3	#	1
2031/ 7	15.44	15.46	0.48	2664.7	25.8	#	1
2031/ 8	15.36	15.40	0.48	2665.2	25.3	#	1
2031/ 9	15.27	15.33	0.46	2665.6	24.9	#	1
2031/10	15.19	15.22	0.47	2666.1	24.4	#	1
2031/11	15.11	15.17	0.46	2666.6	24.0	#	1
2031/12	15.03	15.05	0.47	2667.0	23.5	#	1
2032/ 1	14.95	14.99	0.46	2667.5	23.0	#	1
2032/ 2	14.87	14.94	0.43	2667.9	22.6	#	1
2032/ 3	14.79	14.80	0.46	2668.4	22.1	#	1
2032/ 4	14.71	14.77	0.44	2668.8	21.7	#	1
2032/ 5	14.63	14.66	0.45	2669.3	21.2	#	1
2032/ 6	14.56	14.61	0.44	2669.7	20.8	#	1
2032/ 7	14.48	14.50	0.45	2670.2	20.3	#	1
2032/ 8	14.40	14.44	0.45	2670.6	19.9	#	1
2032/ 9	14.32	14.38	0.43	2671.1	19.5	#	1
2032/10	14.25	14.27	0.44	2671.5	19.0	#	1
2032/11	14.17	14.23	0.43	2671.9	18.6	#	1
2032/12	14.10	14.12	0.44	2672.4	18.2	#	1
2033/ 1	14.02	14.06	0.44	2672.8	17.7	#	1
2033/ 2	13.95	14.03	0.39	2673.2	17.3	#	1
2033/ 3	13.87	13.86	0.43	2673.6	16.9	#	1
2033/ 4	13.80	13.85	0.42	2674.0	16.5	#	1
2033/ 5	13.72	13.75	0.43	2674.5	16.1	#	1
2033/ 6	13.65	13.70	0.41	2674.9	15.6	#	1
2033/ 7	13.58	13.60	0.42	2675.3	15.2	#	1
2033/ 8	13.51	13.54	0.42	2675.7	14.8	#	1
2033/ 9	13.43	13.48	0.40	2676.1	14.4	#	1
2033/10	13.36	13.38	0.41	2676.5	14.0	#	1
2033/11	13.29	13.34	0.40	2676.9	13.6	#	1
2033/12	13.22	13.24	0.41	2677.3	13.2	#	1
2034/ 1	13.15	13.19	0.41	2677.8	12.8	#	1
2034/ 2	13.08	13.16	0.37	2678.1	12.4	#	1
2034/ 3	13.01	13.00	0.40	2678.5	12.0	#	1
2034/ 4	12.94	12.99	0.39	2678.9	11.6	#	1
2034/ 5	12.87	12.89	0.40	2679.3	11.2	#	1
2034/ 6	12.80	12.85	0.39	2679.7	10.8	#	1
2034/ 7	12.73	12.76	0.40	2680.1	10.4	#	1
2034/ 8	12.67	12.70	0.39	2680.5	10.0	#	1
2034/ 9	12.60	12.65	0.38	2680.9	9.7	#	1
2034/10	12.53	12.55	0.39	2681.3	9.3	#	1
2034/11	12.47	12.51	0.38	2681.6	8.9	#	1
2034/12	12.40	12.42	0.38	2682.0	8.5	#	1
2035/ 1	12.33	12.37	0.38	2682.4	8.1	#	1
2035/ 2	12.27	12.34	0.35	2682.7	7.8	#	1
2035/ 3	12.20	12.19	0.38	2683.1	7.4	#	1

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End of DATE	Instant Rate Mscf/d	Average Rate Mscf/d	Monthly Volume MMscf	Cumulative Volume MMscf	Remaining Reserves MMscf		
2035/ 4	12.14	12.18	0.37	2683.5	7.0	#	1
2035/ 5	12.07	12.09	0.37	2683.9	6.7	#	1
2035/ 6	12.01	12.05	0.36	2684.2	6.3	#	1
2035/ 7	11.94	11.96	0.37	2684.6	5.9	#	1
2035/ 8	11.88	11.91	0.37	2685.0	5.6	#	1
2035/ 9	11.82	11.86	0.36	2685.3	5.2	#	1
2035/10	11.75	11.77	0.36	2685.7	4.8	#	1
2035/11	11.69	11.73	0.35	2686.0	4.5	#	1
2035/12	11.63	11.65	0.36	2686.4	4.1	#	1
2036/ 1	11.57	11.60	0.36	2686.8	3.8	#	1
2036/ 2	11.50	11.56	0.34	2687.1	3.4	#	1
2036/ 3	11.44	11.45	0.35	2687.4	3.1	#	1
2036/ 4	11.38	11.42	0.34	2687.8	2.7	#	1
2036/ 5	11.32	11.34	0.35	2688.1	2.4	#	1
2036/ 6	11.26	11.30	0.34	2688.5	2.0	#	1
2036/ 7	11.20	11.22	0.35	2688.8	1.7	#	1
2036/ 8	11.14	11.17	0.35	2689.2	1.3	#	1
2036/ 9	11.08	11.12	0.33	2689.5	1.0	#	1
2036/10	11.02	11.04	0.34	2689.9	0.7	#	1
2036/11	10.96	11.01	0.33	2690.2	0.3	#	1
2036/12	10.91	10.92	0.34	2690.5	-0.0	#	1

Wellhead Compression
Installation Procedure

1. Obtain necessary permits, if necessary.

2. Hold tailgate safety meeting. Identify potential hazards.

3. Identify and prep compressor location.

4. Shut-in well. Bleed-off lines prior to breaking connections.

5. Install compressor and make-up necessary lines.

6. Return well to production, start compressor in accordance to manufacturers recommendations. Have compressor personnel make adjustments as necessary.

7. Place compressor on maintenance schedule.

8. Thank You.