SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

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NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section.

			Lease			Well No.						
Operator	TURAL GAS COM	DANTY	SAN JUAN 28-7	UNIT (SF	-078497-A)	21A						
Unit Letter	Section Section	Township	Range	County	-010-21-117	-2-16						
Р	9	28N	7W	RIO AR	RRIBA							
Actual Footage Loc	cation of Well:											
1180	feet from the	South line and		et from the	East	line						
Ground Level Elev:	1	j	Pool	., .,	l -	ated Acreage:						
619h Mesa Verde Blanco Mesa Verde 209.64 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.												
1. Outline th	ne acreage dedica	ated to the subject w	ell by colored pencil	or hachure m	narks on the pla	at below.						
O M. A. The state of the state												
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty)												
interest and royalty).												
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoli-												
dated by communitization, unitization, force-pooling. etc?												
A Unitination												
Yes	∐ No If a	inswer is "yes," type o	f consolidation		OHICIZACI	911						
If answer	is "no" list the	owners and tract deed	rintions which have	actually heen	consolidated	(Use reverse side of						
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)												
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization,												
) or until a non-standar										
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Ä	• •		1		•	plat was plotted from field						
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					under my super	rvision, and that the same						
					is true and c	orrect to the best of my						
			and the second	İ	knowledge and	belief.						
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