

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

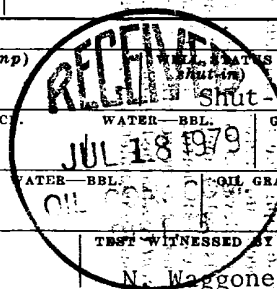
(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR El Paso Natural Gas Company						7. UNIT AGREEMENT NAME San Juan 28-7 Unit	
3. ADDRESS OF OPERATOR Box 289, Farmington, New Mexico 87401						8. FARM OR LEASE NAME San Juan 28-7 Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1180' S, 840' E At top prod. interval reported below At total depth						9. WELL NO. 21A	
14. PERMIT NO. _____ DATE ISSUED _____						10. FIELD AND POOL, OR WILDCAT Blanco Mesa Verde	
15. DATE SPUDDED 5-4-79						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 9, T-28-N, R-7-W N.M.P.M.	
16. DATE T.D. REACHED 5-12-79						12. COUNTY OR PARISH Rio Arriba	
17. DATE COMPL. (Ready to prod.) 6-20-79						13. STATE New Mexico	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6194' GL						19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 5524'		21. PLUG, BACK T.D., MD & TVD 5507'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY → 0-5524'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4538 - 5494' (Mesa Verde)						25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN IL-GR; CDL-GR; Temperature Survey						27. WAS WELL CORED NO	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
9 5/8"		36#		221'		13 3/4"	
7"		20#		3166'		8 3/4"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
4 1/2"		3000'		5524'		442 cf	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2 3/8"		5487'					
31. PERFORATION RECORD (Interval, size and number)							
4538, 4547, 4553, 4560, 4584, 4591, 4597, 4703, 4709, 4764, 4770, 4776, 4797, 4909, 4915, 4961, 5020, 5025, 5036, w/1 SPZ, 5092, 5100, 5133, 5138, 5147, 5152, 5165, 5170, 5199, 5204, 5220, 5224, 5263, 5292, 5348, 5353, 5419, 5489, 5494' w/1 SPZ.							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
4538-5036'				63,000# SD; 126,500 gal. wtr.			
5092-5494'				53,500# SD; 107,000 gal. wtr.			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) After Frac Gauge - 2536'					
DATE OF TEST 6-20-79		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL. GAS—MCF.	
SI 501		SI 1055		→		WATER—BBL. OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)							
TEST WITNESSED BY N. Waggoner							
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>A. G. Suico</u>				TITLE <u>Drilling Clerk</u>			

*(See Instructions and Spaces for Additional Data on Reverse Side)



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