## SUBMIT IN TRIPLICATE.

Form approved. Budget Bureau No. 42-R1425.

(Other instructions on

APPLICATIO	N FOR P		DRILL, [		, OR P	LUG B	ACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
1a. TYPE OF WORK	RILL 🖺		DEEPEN [			UG BAC		7. UNIT AGREEMENT NAME San Juan 28-7 Unit		
	GAS WELL	OTHER		SINGLI ZONE	z 🗀x	MULTIP	LE _	8. FARM OR LEASE NAME San Juan 28-7 Unit		
El Paso Na		as Comp	any					9. WELL NO. 24A		
PO Box 990	3. ADDRESS OF OPERATOR PO Box 990, Farmington, NM 87401							10. FIELD AND POOL, OR WILDCAT		
4. LOCATION OF WELL ( At surface	4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface 1700'S, 1450'E							Blanco Mesa Verde		
At proposed prod. zone							Sec.14,T-28-N,R-7-W			
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*  16 miles Southeast of Blanco, NM  15. DISTANCE FROM PROPOSED*  16. NO. OF ACRES IN LEASE   17. NO.							NMPM 12. COUNTY OR PARISH 13. STATE Rio Arriba NM			
LOCATION TO NEAREST			940'	16. NO. OF ACRES IN LEASE 17. NO. TO				F ACRES ASSIGNED HIS WELL 320.00		
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED,			250 <b>'</b>				20. ROTA			
21. ELEVATIONS (Show w	hether DF, RT,	GR, etc.)						22. APPROX. DATE WORK WILL START*		
23.	-	PR	OPOSED CASIN	G AND CI	EMENTING	PROGRA	м			
SIZE OF HOLE	SIZE OF	CASING	WEIGHT PER FO	от	SETTING I	EPTH		QUANTITY OF CEMENT		
-13 3/4" -8 3/4" 6 1/4"	_ <del>- 7"</del>	'8" '2"liner	32.3# 20.0# 10.5#			9 <del>0'</del> 95' 5864'	<del>258 c</del>	24 cu.ft. to circulate 58 cu.ft.to cover Ojo Al 39 cu.ft.to fill to 3345		
Selectivel	ly perfo	orate an	ıd sandwa	ter f	ractu	re the	e Mesa	Verde formation.		
A 3000 psi blind and	WP and	l 6000 p nms will	si test . be used	double for 1	e gate blow (	e prev	venter revent	equality with		

This gas is dedicated.

The E/2 of Section 14 is dedicated to this well.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

Provided Program, 2 2 2 2				
signed D. Bueco	TITLE	Drilling (	<del>Clerk</del> '	DATE 10-6-78
(This space for Federal or State office use)				
PERMIT NO.		APPROVAL DATE	REG	EIVEM
APPROVED BY  CONDITIONS OF APPROVAL, IF ANY:	TITLE		ÖCT	11 1978

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U. S. GEOLOGICAL SURVEY BUNEAR39, 0010.

All distances must be from the outer boundaries of the Section.

Operator			Lease	Wooding wife & Or	the Section.	Well Ho.		
·		JAN 28-7	UNIT (SF-07928	~ \				
EL PASO NATURAL GAS COMPANY Unit Letter Section Township			Hunge	JAN 20-1	County	9)   2lua		
J	$\mathfrak{D}_{\mathbf{i}}$	28N	74	.j	RIO ARRIBA			
Actual Footage Locat	ion of Well:	<u> </u>		·				
1700 feet from the South line and 1450 feet from the East line  Ground Level Elev.   Producing Formation   Pool   Line tend to the formation   Line tend to the formation								
6479	Blanco Mesa Verde Dedicated Acreage: 320.00 Acres							
1. Outline the	6479 Mesa Verde Blanco Mesa Verde 320.00 Across  1. Outline the acroage dedicated to the subject well by colored pencil or hachure marks on the plat below.							
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).								
•								
		ifferent ownership is nitization, force-pool		o the well, h	have the interests of	of all owners been consoli-		
dated by cor	mmunitization, u	mitization, force-poor	ing, etc:		÷ *			
X Yes	No If an	iswer is "yes," type	of consolida	tion	Uniti	zation		
Manewer is	"no" list the	owners and tract des	orintiana wh	ich have ac	•	3 4 3 717		
this form if t	necessary.)		emptions wit	ich nave ac	tually been consolic	dated. (Use reverse side of		
No allowable	e will be assigne	ed to the well until al	l interests l	nave been c	onsolidated (by con	mmunitization, unitization,		
forced-poolir	ng, or otherwise)	or until a non-standa	rd unit, elim	inating sucl	h interests, has bee	n approved by the Commis-		
sion.			~~ <del>~~</del>	·	***			
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		×	, i		K A	certify that the information con-		
		X	1		3X1	erein is true and complete to the		
	i.	Ø	1		best of	my knowledge and belief.		
	i		.l	٠		J. Selico		
	-+	-: X		#24-	— Name			
	1	X	, I	0 "-	Position	Drilling Clerk		
	!	. 🛭	1	•	El Pa	so Natural Cas Co.		
	· !	×	1		Company	- Transact day co.		
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	ł	· 🛭	SF-07928	39 .	IXI '	certify that the well location		
	i	×			<b>₩</b>	n this plat was plotted from field  actual surveys made by me or		
	1	X	1	14501	<b>₹./1</b> .	supervision, and that the same		
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		3	11		Date Surve	yea		
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0 330 660 990	1320 1860 1980	2 2310 2640 200	0 1500	1000 80	395	0(4), n. /		