

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐
b. TYPE OF COMPLETION:					
NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐					
2. NAME OF OPERATOR EL PASO NATURAL GAS CO.					
3. ADDRESS OF OPERATOR P.O. Box 289 Farmington, NM 87401					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 900'N, 950'W At top prod. interval reported below At total depth					
14. PERMIT NO.		DATE ISSUED			
15. DATE SPUDDED 5-13-79	16. DATE T.D. REACHED 5-20-79	17. DATE COMPL. (Ready to prod.) 6-14-79	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6021'GL		19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD 5317'	21. PLUG, BACK T.D., MD & TVD 5302'	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY →	ROTARY TOOLS 0-5317'	CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4301 - 5276 (Mesa Verde)					25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN G-Ind, CDL - GR Temp. Survey					27. WAS WELL CORED No
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	222	13 3/4"	224 cu. ft.	
7"	20#	2947	8 3/4"	264 cu. ft.	
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
4 1/2"	2791	5317	441 cu. ft.		
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2 3/8"	5269'				
31. PERFORATION RECORD (Interval, size and number) 6-5-79:4301					
4307, 4312, 4342, 4348, 4355, 4362, 4369, 4402, 4419, 4426, 4440, 4532, 4642, 4723, 4739, 4746, 4765, 4771, 4796, 4815, w/1 SPZ. 4882, 4888, 4909, 4913, 4917, 4921, 4926, 4930, 4939, 4952, 4973, 5000, 5006, 5012, 5029, 5036, 5065, 5132, 5170, 5203, 5250, 5256, 5276' w/1 SPZ.					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
4301-4815		72,000# sand & 135,500 gal. water			
4882-5276		67,500# sand & 130,900 gal. water			
33.* PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) After Frac Gauge - 2047 MCF/D			WELL STATUS (Producing or shut-in) Shut in
DATE OF TEST 6-14-79	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL.	GAS—MCF
FLOW. TUBING PRESS. SI 955	CASING PRESSURE SI 960	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.					
SIGNED <u>D. G. Susco</u>		TITLE <u>Drilling Clerk</u>		DATE <u>JUL 16 1979</u>	

* (See Instructions and Spaces for Additional Data on Reverse Side)

U. S. GEOLOGICAL SURVEY
DURANGO, COLO.