

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

API 30-039-21949

I. Operator
EL PASO NATURAL GAS CO.
Address
P.O. Box 289, Farmington, NM 87401
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name San Juan 28-7 Unit	Well No. 72 A	Pool Name, Including Formation Blanco M.V.	Kind of Lease State, Federal or Fee	Lease No. SF078496
Location Unit Letter F ; 1660 Feet From The North Line and 1480 Feet From The West Line of Section 35 Township 28'N Range 7'W , NMPM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> EL PASO NATURAL GAS CO.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 289, Farmington, NM 87401
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> EL PASO NATURAL GAS CO.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 289, Farmington, NM 87401
If well produces oil or liquids, give location of tanks.	Unit F Sec. 35 Twp. 28N Rge. 7W Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 4-26-79	Date Compl. Ready to Prod. 6-12-79	Total Depth 5427	P.B.T.D. 5409					
Elevations (DF, RKB, RT, GR, etc.) 6108' GL	Name of Producing Formation Mesa Verde	Top ES /Gas Pay 4322	Tubing Depth 5340'					
Perforations 6-1-79: C.H. & Men. 4322', 4384', 4400', 4415', 4423', 4430', 4438', 4454', 4462', 4470', 4486', 4492', 4506', 4514', 4522', 4530', 4538', 4615', 4620', 4671', 4712', 4837', 4843' w/1 SPZ. P.L. 4998, 5004, 5011, 5016, 5021, 5027, 5034, 5039, 5045, 5058, 5073, 5106, 5122, 5172, 5199, 5240, 5252, 5284, 5300, 5324, 5368' w/1 SPZ.		Depth Casing Shoe 5427'						
HOLE SIZE 13 3/4"	CASING & TUBING SIZE 9 5/8"	DEPTH SET 220'	SACKS CEMENT 224 cu. ft.					
8 3/4"	7"	3040'	248 cu. ft.					
6 1/4"	4 1/2" csg. liner	2871' 5427'	445 cu. ft.					
	2 3/8"	5340'	tubing					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in) 282	Casing Pressure (shut-in) 777	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

A. G. Guisco
(Signature)

Drilling Clerk
(Title)

7-12-79
(Date)

OIL CONSERVATION COMMISSION
APPROVED JUL 18 1979, 19
BY Original Signed by A. R. Kendrick
SUPERVISOR OF OIL FIELD

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiple