## EL PASO NATURAL GAS COMPANY

## OPEN FLOW TEST DATA



DATE \_\_\_\_ January 22. 1980

Operator		Lease		
El Paso Natu	ral Gas Company	Valdez #2		
NE 16-28-4		County Rio Arriba	State NEW MEXICO	
Pictured Cli	ff	Choza Mesa Ext.		
Casing: Diameter 2 7/8	Set At: Feet 4566	Tubing: Diameter	Set At: Feet	
Pay Zone: From 4266	т. 4462	Total Depth: 4566	Shut In 1 - 15 - 80	
Stimulation Method Sand Wa	ter Frac	Flow Through Casing	Flow Through Tubing	

Choke Size, Inches		Choke Constant: C			-	
Shut-In Pressure, Casing,	PSIG 1125	+ 12 = PSIA 1137	Days Shut-In	Shut-In Pressure, Tubing	PSIG No Tub:	+ 12 = PSIA
Flowing Pressure: P	PSIG	+ 12 = PSIA	•	Working Pressure: Pw		+ 12 = PSIA
Temperature:		n =		Fpv (From Tables)		Gravity
T = °F F	=+=					Fg=

CHOKE VOLUME = Q =  $C \times P_t \times F_t \times F_g \times F_{PV}$ 

Q =

=\_\_\_\_\_ MCF/D

OPEN FLOW = Aof = Q 
$$\begin{pmatrix} 2 & P_c & P_c & P_w & P_$$

Aof =\_\_\_\_\_MCF/D

TESTED BY J. Easley

WITNESSED BY\_\_\_\_\_



Well Test Engineer