

OIL CONSERVATION DIVISION

P. O. BOX 2000

SANTA FE, NEW MEXICO 87501

Form O-104
Revised 10-1-70

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REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

API 30-039-22079

El Paso Natural Gas Company

Address

Box 289, Farmington, New Mexico 87401

Reason(s) for filing (Check proper box)

New Well

☒

Change in Transporter of:

Recompletion

☐

Oil

☐

Dry Gas

☐

Change in Ownership

☐

Casinghead Gas

☐

Condensate

☐

Other (Please explain)

If change of ownership give name
and address of previous owner

1. DESCRIPTION OF WELL AND LEASE

Lease Name Valdez	Well No. 2	Pool Name, including Formation Choza Mesa PC Ext.	Kind of Lease Lease, Federal or	Lease No. SF079729
Location				
Unit Letter H	1640	Feet From The N	Line and 1140	Feet From The E
Line of Section 16	Township 28-N	Range 4-W	NMPM, Rio Arriba	County

2. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)			
El Paso Natural Gas Company	Box 289, Farmington, New Mexico 87401			
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)			
El Paso Natural Gas Company	Box 289, Farmington, New Mexico 87401			
If well produces oil or liquids, give location of tanks.	Unit H	Sec. 16	Twp. 28-N	Rge. 4-W
Is gas actually connected?		When		

If this production is commingled with that from any other lease or pool, give commingling order number:

3. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
		X	X					
Date Spudded 7-7-79	Date Compl. Ready to Prod. 1-22-80		Total Depth 4559'		P.B.T.D.			
Elevations (DF, RAB, RT, GR, etc.) 7429' GL	Name of Producing Formation Pictured Cliffs		Top Gas/Gas Pay 4266'		Tubing Depth tubingless			
Perforations 4266, 4276, 4286, 4297, 4309, 4362, 4373, 4381, 4390, 4399, 4408, 4423, 4433, 4443, 4453, 4462'					Depth Casing Shoe 4559'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	8 5/8"		242'		165 cu. ft.			
7 7/8 " & 6 3/4"	2 7/8"		4559'		285 cu. ft.			

4. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

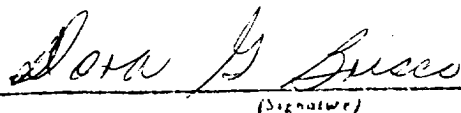
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF
Testing Method (spot, back pr.)	Tubing Pressure (shot-in)	Casing Pressure (shot-in)
		1137

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



Drilling Clerk

January 28, 1980

OIL CONSERVATION DIVISION

APPROVED FEB 1 1 1980

BY Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for change of owner, well name or number, or transporter, or other such change of condition.

This form must be filed for each pool in multiple