UNITED STATES				
DEPARTMENT OF	F THE INTERIOR			
BUREAU OF L	AND MANAGEMENT			

Sundry Notices and Reports on Wells			
	5.	Lease Number SF-079729	
1. Type of Well	6.	If Indian, All.	or
GAS	٠.	Tribe Name	<b>01</b>
	7.	Unit Agreement 1	Name
2. Name of Operator			
MERIDIAN OIL	8.	Well Name & Numl	her
3. Address & Phone No. of Operator	0.	Valdez #2	DET
PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	API Well No.	
		30-039-22079	
4. Location of Well, Footage, Sec., T, R, M	10.	Field and Pool	
1640'FNL, 1140'FEL, Sec.16, T-28-N, R-4-W, NMPM	1.1	Choza Mesa Pict	
	⊥ 1. •	County and State Rio Arriba Co, 1	
		RIO AIIIDA CO, I	
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT	, OTHER	DATA	
Type of Submission Type of Action			
X Notice of Intent X Abandonment Chang			
Subsequent Report Plugging Back Non-R	onstruct	Fracturing	
Casing Repair Water	Shut of	ff	
Final Abandonment Altering Casing Conve			
Other -			
It is intended to plug and abandon the subject well account and wellbore diagram.  DECETYED  NOV - 3 1994  OTT CONTO DIVO  Thereby certify that the foregoing is true and correct.		of the attached property of the attached prope	cocedure
Signed Manheel (ROS8) Title Regulatory Affai			_
(This space for Federal or State Office use) APPROVED BY		MENDED	
CONDITION OF APPROVAL, if any:		51 1994	
Nuoco A.	DISTRI	CT MANAGER	

## PERTINENT DATA SHEET

WELLNAME:	Valdez #2				DP NUMBER: PROP. NUMBER:		45569A 012612200	
WELL TYPE:	Choza Mesa Pic	tured Cliff Ext			ELEVATION:	GL: KB:	7425' 7436'	
LOCATION:	1640' FNL 1140' FEL NE Sec. 16, T28N, R4W Rio Arriba County, New Mexico			INITIAL POTENTIAL:	AOF	403		
					SICP: July	, 1984	804	PSIG
OWNERSHIP:	GWI: NRI:	100.0000% 83.1250%			DRILLING:		SPUD DATE: COMPLETED: DTAL DEPTH: PBTD: COTD:	07-07-79 07-18-79 4559' 4549' 4549'
CASING RECORD:			<del></del>				COID.	4049
HOLE SIZE	SIZE	WEIGHT	GRADE	DEPTH	EQUIP.	<del></del>	CEMENT	тос
12-1/4"	8-5/8"	24.0#	J-55	242'	-	165 d	of (140 sx)	surface
7-7/8" & 6-3/4"	2-7/8" NU	6.4#	J-55	4559'	-	285 0	of (190 sx)	37 <b>00</b> ' (TS
Tubingless								
FORMATION TOPS:	Nacimiento Ojo Alamo Kirtland Fruitland Pictured Cliffs Lewis		2113' 3730' 3903' 4062' 4252' 4460'					
LOGGING:	I-SFL, CBL, GR	R-CCI, Temp.	Survey			_• .	· · · · · · · · · · · · · · · · · · ·	
PERFORATIONS	4266', 4276', 4286', 4297', 4309', 4362', 4373', 4381', 4390', 4399', 4408', 4423', 4433', 4443', 4453', 4462', w/1 SPZ, Total 16 holes							
STIMULATION:	Frac w/150,402# 10/20 sand, 155,402 gal. water. Did not flush.							
WORKOVER HISTORY:	None							
PRODUCTION HISTORY: Cumulative as of July 94: Current Rate:	<u>Gas</u> 134.3 MMcf 0 Mcfd	Oil 0 Bbl 0 Bopd	_		DATE OF LAST PRODU		<b>Gas</b> 3.88 Mcf/D	<u>ііСі</u> О\Іdd О

#### PLUG & ABANDONMENT PROCEDURE

Valdez #2
Choza Mesa Pictured Cliffs Ext.
NE Section 16, T-28-N, R-04-W
Rio Arriba Co., New Mexico

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

- Install and test location rig anchors. Prepare blow pit. Comply to all NMOCD, BLM, and MOI regulations.
- MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with water as necessary. ND wellhead and NU BOP. Test BOP.
- 3. **Bridge Plug (Pictured Cliffs Perfs):** Rig up wireline unit and RIH with gauge ring to 4260'. PU 2-7/8" wireline set bridge plug and RIH; set bridge plug at 4230'. Pressure test casing to 500 psi.
- 4. ND 2-7/8" casing head and determine free point by stretch calculation. Cut off 2-7/8" casing at approximately 3690'. Establish circulation to surface. POH and tally 2-7/8" casing; replace bad joints as necessary. PU approximately 300' of 1-1/4" tubing and swedge back to the 2-7/8" pipe; RIH to 4230'.
- 5. Plug #1 (Fruitland, Kirtland, and Ojo Alamo tops): Mix 24 sx of Class B Cement and spot a balance plug from 4230' to 3680'. Pull above cement and WOC. RIH and tag cement. POH to 2163'.
- 6. Plug #2 (Nacimiento top): Mix 54 sx of Class B cement and spot a balanced plug from 2163' to 2063'. Pull above cement and WOC. RIH and tag cement. POH to 292'.
- 7. Plug #3 (Surface): Mix approximately 87 sx Class B cement and spot a balanced plug from 292' to surface. POH and LD workstring.
- 8. ND BOP and cut off wellhead below surface casing. Install P&A marker to comply with regulations. RD, MOL, cut off anchors, and restore location.

Recommended:	ROSton	(seld)
	Operations En	ineer

Approval: Production Superintendent

### Valdez #2

#### **CURRENT**

# Choza Mesa Pictured Cliffs Ext. NE Section 16, T-28-N, R-4-W, Rio Arriba County, NM

Today's Date: 10/14/94

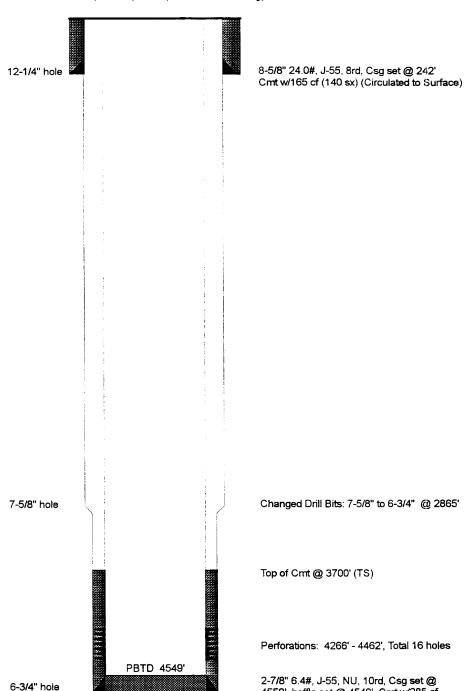
Spud: 7/7/79 Completed: 7/18/79

Nacimiento @ 2113'

Ojo Alamo @ 3730'

Kirtland @ 3903' Fruitland @ 4062' Pictured Cliffs @ 4252'

Lewis @ 4460'



4559', baffle set @ 4549', Cmt w/285 cf

(190 sx)

TD 4559'

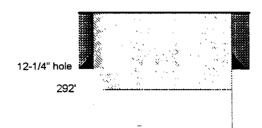
# Valdez #2

#### **PROPOSED**

Choza Mesa Pictured Cliffs Ext. NE Section 16, T-28-N, R-4-W, Rio Arriba County, NM

Today's Date: 10/14/94

Spud: 7/7/79 Completed: 7/18/79



8-5/8" 24.0#, J-55, 8rd, Csq set @ 242' Cmt w/165 cf (140 sx) (Circulated to Surface)

Plug #3: 242' - Surface. 87 sx Class B Cement

Nacimiento @ 2113'

6-3/4" hole

7-5/8" hole

2063

2163'

3680'

Changed Drill Bits: 7-5/8" to 6-3/4" @ 2865'

Plug #1: 4230' - 3680'. 24 sx Class B Cement Top of Cmt @ 3700' (TS)

Plug #2: 2163' - 2063'.

54 sx Class B Cement

Ojo Alamo @ 3730' Kirtland @ 3903'

Fruitland @ 4062'

Pictured Cliffs @ 4252'

Lewis @ 4460'

PBTD 4549

TD 4559'

BP set at 4230'

Perforations: 4266' - 4462', Total 16 holes

2-7/8" 6.4#, J-55, NU, 10rd, Csg set @ 4559', baffle set @ 4549', Cmt w/285 cf (190 sx)