

OIL CONSERVATION DIVISION
P. O. BOX 1088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

30-039-228 22680

DRILLING PERMIT	5
DISTRIBUTION	
SALES	
FILE	1
MAIL	1
LAND OFFICE	1
TRANSPORTER	1
OPERATION	1
REGISTRATION OFFICE	1

El Paso Natural Gas Company	
Box 289, Farmington, New Mexico 87401	
Reason(s) for filing (check proper box)	Other (Please explain)
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Valdez	Well No. 3	Pool Name, Including Formation Choza Mesa PC Ext.	Kind of Lease State, Federal or Exp	Lease No. SF079729
Location				
Unit Letter I	1580	Feet From The S	Line and 1130	Feet From The E
Line of Section 16	Township 28-N	Range 4-W	Rio Arriba County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) Box 289, Farmington, New Mexico 87401
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) Box 90, Farmington, New Mexico 87401
If well produces oil or liquids, give location of tanks.	Unit I
Sec. 16	Twp. 28-N
Rge. 4-W	Is gas actually connected? ☐ When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 7-18-79	Date Compl. Ready to Prod. 12-17-79	Total Depth 4439'	P.B.T.D. 4428'					
Elevation (DE, RKB, RT, GR, etc.) 7389' GL	Name of Producing Formation Pictured Cliffs	Top Gas Pay 4243'	Tubing Depth tubingless					
Perforations 4243, 4252, 4262, 4272, 4333, 4341, 4345, 4355, 4361, 4368, 4378, 4388, 4398, 4408, 4417.			Depth Casing Shoe 4439'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12 1/4"	8 5/8"	194'	160 cu. ft.					
7 7/8 & 6 3/4"	2 7/8"	4439'	260 cu. ft.					
TUBINGLESS COMPLETION								

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in) 1122	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

R. A. Suico
(Signature)

Drilling Clerk

(Title)

December 31, 1979

(Date)

OIL CONSERVATION DIVISION

JAN 22 1980

APPROVED _____

BY *Original Signature* *EL PASO NATURAL GAS CO.*

TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms O-104 must be filed for each pool in multiply completed wells.