

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

API 30-039-22081

AS APPLIED PREVIOUS	5
DISTRIBUTION	
RECEIVED	
FILE	
MAIL	
LAND OFFICE	
TRANSPORTER	
OPERATOR	
REGISTRATION OFFICE	

El Paso Natural Gas Company

Address

Box 289, Farmington, New Mexico 87401

Reason(s) for filing (Check proper box)

New Well

☒

Change in Transporter of:

Recompletion

☐

Oil

☐

Dry Gas

☐

Change in Ownership

☐

Casinghead Gas

☐

Condensate

☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Valdez	Well No. 4	Pool Name, including Formation Choza Mesa P.C. Ext.	Kind of Lease State, Federal or free	Lease No. SF 079729
Location				
Unit Letter H	940	Feet From The North	Line and 790	Feet From The East
Line of Section 21	Township 28-North	Range 4-West	NMPM, Rio Arriba County	

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas Company	Box 289, Farmington, New Mexico 87401	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas Company	Box 289, Farmington, New Mexico 87401	
If well produces oil or liquids, give location of tanks.	Unit H	Sec. 21
	Twp. 28-N	Rge. 4-W
	Is gas actually connected?	When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 7-29-79	Date Compl. Ready to Prod. 1-7-80	Total Depth 4482'	P.B.T.D. 4473'					
Elevations (DF, RAB, RT, CR, etc.) 7407' GL	Name of Producing Formation Pictured Cliffs	Top Gas/Gas Pay 4246'	Tubing Depth tubingless					
Perforations 4246, 4252, 4263, 4273, 4286, 4296, 4338, 4246, 4360, 4366, 4373, 4387, 4403, 4413, 4424'	Depth Casing Shoe 4482'							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12 1/4"	8 5/8"	244'	165 cu. ft.					
6 3/4" & 7 7/8"	2 7/8"	4482'	277 cu. ft.					
tubingless completion								

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Choke Size
Testing Method (puos, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in) 668	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Drilling Clerk

January 16, 1980

OIL CONSERVATION DIVISION

APPROVED JAN 28 1980

BY Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Form C-104 must be filed for each pool to multiply completed wells.