UNITED STATES DEPARTMENT OF THE INTERIOR

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GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME Valencia Canyon Unit 8. FARM OR LEASE NAME
1. oil gas X other	9. WELL NO. 20 10 10 10 10 10 10 10 10 10 10 10 10 10
2. NAME OF OPERATOR AMOCO PRODUCTION COMPANY	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR 501 Airport Drive Farmington, NM 87401 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 910' FSL x 870' FWL, Section 35, AT SURFACE: T28N, R4W AT TOP PROD. INTERVAL: Same 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	## Blanco Mesaverde ## ## ## ## ## ## ## ## ## ## ## ## ##
REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	7264 GL S PESS
REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL SUBSEQUENT REPORT OF: SUBSEQUENT REPORT OF: U C SUBSEQUENT REPORT OF: SUBSEQUENT	nicger b has var Selection Silection Silection of the of the month
PULL OR ALTER CASING	(NOTE: Report results of multiple completion or zone change on Form 9-330.) bush numbers of multiple change on Form 9-330. bush numbers of multiple change of the multiple change o
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertined	mechonally diffied, give substitude foodhous and
Drilled 8-3/4" hole to 4545' and set 7", 20# Cemented casing with 600 sx Class "B", 50:50 per sx, 0.2% friction reducer and 0.8% fluid 100 sx Class "B" Neat cement.) Poz, 6% gel; 2# medium tut plug
Drilled 6-1/4" hole to a total depth of 6660 casing at 6660'. Cemented casing with 160 s 2# medium tuf plug per sx, 0.2% friction red Tailed in with 100 sx Class "B" Neat cement.	sx Class "B", 50:50 Poz, 6% get an ducer and 0.8% fluid loss additive
Released rig on 9/3/79.	Control Processing Control Proce
Subsurface Safety Valve: Maau. and Type	Set @ 36 1 1 6 7 Ft.
18. I hereby certify that the foregoing is true and correct	Consolination of the property
SIGNED TITLE Adm. Supvr. (This space for Federal or State o	
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	DATE 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
*See Instructions on Reverse	SEPARATE TOURARDO, COLO.