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Section 1

## **UNITED STATES**

5. LEASE SF-079522	
6. IF INDIAN, ALL	OTT

DEPARTMENT	OF	THE	INTERIOR
GEOLOGICAL SURVEY		RVEY	

erang til	GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
on specific National				
	SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME San Juan 28-5 Unit		
er er er	(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME		
	1 oil goo	San Juan 28-5 Unit		
•	1. oil gas	9. WELL NO.		
	2. NAME OF OPERATOR	15A		
	El Paso Natural Gas Company	10. FIELD OR WILDCAT NAME		
	3. ADDRESS OF OPERATOR	Blanco Mesa Verde		
	P.O. Box 289, Farmington, NM 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR		
	4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA		
2.15 A 1427	below.) 1090'S, 1650'E AT SURFACE:	Sec. 34, T-28-N, R-5-W NMPM		
	AT TOP PROD. INTERVAL;	12. COUNTY OR PARISH 13. STATE		
	AT TOTAL DEPTH:	Rio Arriba   New Mexico		
	16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO.		
	REPORT, OR OTHER DATA	15 FLEVATIONS (OLIOW DE MOD. AND MOD.		
	NETOKI, OK OTHEK BAM	15. ELEVATIONS (SHOW DF, KDB, AND WD)		
	REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	0014 GB		
	TEST WATER SHUT-OFF			
	FRACTURE TREAT			
	SHOOT OR ACIDIZE			
1	REPAIR WELL	(NOTE: Report results of multiple completion or zone change on Form 9-330.)		
	MULTIPLE COMPLETE	change on rolli 3-330.)		
	CHANGE ZONES			
	ABANDON*			
	(other)			
	17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stat	e all pertinent details, and give pertinent dates		
	including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertiner	irectionally drilled, give subsurface locations and it to this work.)*		
. 11_	-16-80: TD 3845'. Ran 99 joints 7", 20#, K-5	55 intermediate casing 3833!		
THE PERSON	set at 3845'. Cemented w/ 301 cu. ft	cement. WOC 12 hours:held		
1777 - 1787 - 1787 - 1787 - 1787 - 1787 - 1787 - 1787 - 1787 - 1787 - 1787 - 1787 - 1787 - 1787 - 1787 - 1787 -	1200#/30 minutes. Top of cement at 2			
	Dorson, Dr. matter			
11-	-21-80: ID 6177'. Ran 80 joints 4 1/2", 10.5 3711-6177'. Float collar set at 6160 WOC $\frac{1}{4}$ 8 hours.	5#, K-55 casing liner 2466' set O'. Cemented w/ 425 cu. ft. cer		
		RL		
		OIL CON		
	Subsurface Safety Valve: Manu. and Type	Set No.		
	18. I hereby certify that the foregoing is true and correct	2000		
•	Mr. Kl. 28	2000		
	SIGNED A. STATE Drilling CI	erk date November 24, 1980		
	(This space for Federal or State office use)			
	APPROVED BY TITLE	DATE		
	CONDITIONS OF APPROVAL, IF ANY:			