

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

OPERATOR	
TRANSPORTER	
REGISTRATION OFFICE	
OPERATOR	
TRANSPORTER	
REGISTRATION OFFICE	

El Paso Natural Gas Company

Address

P.O. Box 289, Farmington, NM 87401

Reason(s) for filing (check proper box)

New Well

☒

Recompletion

☐

Change in Ownership

☐

Change in Transporter of:

Oil

☐

Dry Gas

☐

Casinghead Gas

☐

Condensate

☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name San Juan 28-5 Unit	Well No. 15A	Pool Name, including Formation Blanco Mesa Verde	Kind of Lease State, Federal or Fee	SF	Agreement No. 079522
Location Unit Letter <u>0</u> : <u>1090</u> Feet From The <u>South</u> Line and <u>1650</u> Feet From The <u>East</u> Line of Section <u>34</u> Township <u>28-N</u> Range <u>5-W</u> , NMPM, County					

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	P.O. Box 289, Farmington, NM 87401
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
Northwest Pipeline Corporation	P.O. Box 90, Farmington, NM 87401
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
	0 34 28N 5W

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 11-10-80	Date Compl. Ready to Prod. 2-26-81	Total Depth 6177'	P.B.T.D. 6160'					
Elevations (DF, K&B, RT, GR, etc.) 6674' GL	Name of Producing Formation Mesa Verde	Top of Gas Pay 5237'	Tubing Depth 6100'					
5718, 5733, 5738, 5742, 5786, 5792, 5798, 5816, 5847, 5869, 5879, 5910, 5916, 5950, 5774, 5986, 6015, 6034, 6066, 6106, 5237, 5238, 5262, 5298, 5303, 5317, 5323, 5346, 5351, 5360, 5366, 5416, 5421, 5515, 5520, 5555, 5560, 5570, 5575, 5580'		Depth Casing Shoe 6177'						
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
13 3/4"	9 5/8"	247'	224 cf.					
8 3/4"	7"	3845'	301 cf.					
6 1/4"	4 1/2"	3711-6177'	425 cf.					
	2 3/8"	6100'						

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 916	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (puot, back pr.)	Tubing Pressure (psig-in)	Casing Pressure (psig-in)	Choke Size
	855	888	

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



Drilling Clerk

March 3, 1981

OIL CONSERVATION DIVISION

MAR 18 1981

APPROVED

Original Signed by FRANK T. CHAVEZ

BY

SUPERVISOR DISTRICT #3

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate forms C-104 must be filed for each pool in multiply completed wells.