

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

P.O. Box 289, Farmington, New Mexico 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 800'S, 1520'E

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

(other)

SUBSEQUENT REPORT OF:

☒
☐
☐
☐
☐
☐
☐
☐

5. LEASE

SF 079290-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 28-7 Unit

8. FARM OR LEASE NAME

San Juan 28-7 Unit

9. WELL NO.

51A (PM)

10. FIELD OR WILDCAT NAME

Undes PC & Blanco MV

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 24, T-28-N, R-7-W NMPM

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

6243' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-18-80: Spudded well. Drilled surface hole. Ran 5 joints 9 5/8", 40#, K-55 surface casing 214' set at 228'. Cemented w/ 224 cu. ft. cement. Circulated to surface. WOC 12 hours; held 600#/30 minutes.

7-23-80: TD 3286'. Ran 80 joints 7", 20#, K-55 intermediate casing 3275' set at 3287'. Cemented w/ 282 cu. ft cement. WOC 12 hours; held 1200#/30 minutes. Top of cement at 1900'.

7-25-80: TD 5593'. Ran 62 joints 4 1/2", 10.5#, K-55 casing liner 2477' set 3116-5593'. Float collar set at 5573'. Cemented w/ 426 cu. ft. cement. WOC 18 hours.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED A. J. Lucas TITLE Drilling Clerk DATE July 25, 1980

(This space for Federal or State office use)

APPROVED FOR RECORD _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

AUG 05 1980

FARMINGTON DISTRICT

BY BW

*See Instructions on Reverse Side

NMOCC