

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

DATE OF FILING	
DISTRICT	
WELL NO.	
POOL	
U.S.G.	
LAND OFFICE	
TRANSPORTER	
OPERATOR	
FORMATION OFFICE	

Operator El Paso Natural Gas Company	
Address P.O. Box 289, Farmington, NM 87401	
Reason(s) for filing (check proper box)	
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner _____

DESCRIPTION OF WELL AND LEASE

Lease Name San Juan 28-7 Unit	Well No. 51A	Pool Name, including Formation Blanco Mesa Verde	Kind of Lease State, Federal or Fee	Lease No. SF 079290A
Location Unit Letter 0 : 800 Feet From The South Line and 1520 Feet From The East Line of Section 24 Township 28-N Range 7-W, NMPM, Rio Arriba County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 289, Farmington, NM 87411
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 289, Farmington, NM 87401
If well produces oil or liquids, give location of tanks.	Unit 0 Sec. 24 Twp. 28N Rge. 7W Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☐ Gas Well ☒ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Hst'y. ☐ Diff. Hst'y. ☐		
Date Spudded 7-18-80	Date Compl. Ready to Prod. 4-21-81	Total Depth 5593'	P.B.T.D. 5573'
Elevations (DF, RAB, RT, CR, etc.) 6243' GL	Name of Producing Formation Mesa Verde	Top Gas Pay 4610'	Tubing Depth 5527'
5190, 5194, 5202, 5208, 5224, 5240, 5254, 5260, 5285, 5293, 5347, 5357, 5393, 5435, 5461, 5487, 5501, 5550', 4610, 4624, 4631, 4666, 4674, 4720, 4729, 4860, 4923, 5021, 5090, 5100, 5110' w/1 SPZ.			Depth Casing Shoe 5593'
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
13 3/4"	9 5/8"	228'	224 cf.
8 3/4"	7"	3287'	282 cf.
6 1/4"	4 1/2"	3116-5593'	426 cf.
	2 3/8"	5527	

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 2783	Length of Test 3 hours	Bbls. Condensate-MCF CON. CO. DIST. 3	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in) 726	Casing Pressure (Shut-in)	Choke Size 3/4 variable

CERTIFICATE OF COMPLIANCE

Hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

D. G. Duico
(Signature)
Drilling Clerk
April 27, 1981
(Date)

OIL CONSERVATION DIVISION
APPROVED MAY 6 1981, 10
BY Original Signed by FRANK J. HAYZ

TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate forms C-104 must be filed for each pool in multiply completed wells.