

District I

P.O. Box 1980, Hobbs, NM

District II

P.O. Drawer, Artesia, NM 88211

District III

1000 Rio Brazos Rd. Aztec, NM 87410

State Of New Mexico

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

SUBMIT 1 COPY TO

APPROPRIATE

DISTRICT OFFICE

AND 1 COPY TO

SANTA FE OFFICE

(Revised 3/9/94)

**PIT REMEDIATION AND CLOSURE REPORT**Operator: Conoco Inc.Telephone: 505-324-5837Address: 3315 Bloomfield Hwy - Farmington, NM 87401Facility Or: San Juan 28-7 #20A

Well Name

Location: Unit or Qtr/Qtr Sec Unit J Sec 8 T 28N R 7W County Rio ArribaPit Type: Separator Dehydrator Other TDPLand Type: BLM X State Fee OtherPit Location: Pit dimension: length 6' width 6' depth 3'  
(Attach diagram)Reference: wellhead X otherFootage from reference: 100'Direction from reference: 180 Degrees East of North  
West of X South

Depth To Ground Water:

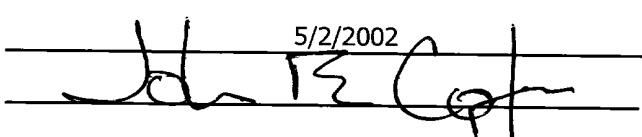
(Vertical distance from  
contaminants to seasonal  
high water elevation of  
ground water)Less than 50 feet (20 points)  
50 feet to 99 feet (10 points)  
Greater than 100 feet (0 points)Total 0

Wellhead Protection Area:

(Less than 200 feet from a private  
domestic water source, or; less than  
1000 feet from all other water sources)Yes (20 points)  
No (0 points)Total 0

Distance To Surface Water:

(Horizontal distance to perennial  
lakes, ponds, rivers, streams, creeks,  
irrigation canals and ditches)Less than 200 feet (20 points) (20 points)  
200 feet to 1000 feet (10 points) (10 points)  
Greater than 1000 feet (0 points) (0 points)Total 0RANKING SCORE (TOTAL POINTS): 0

Date Remediation Started: _____		No Remediation Necessary _____		Date Completed: _____		N/A	
Remediation Method: _____		Excavation: _____		Approx. cubic yards _____			
(Check all appropriate sections)		Landfarm _____		Insitu Bioremediation _____			
		Other _____					
Remediation Location: _____		Onsite _____		Offsite _____			
(ie. landfarmed onsite, name and location of offsite facility)							
General Description Of Remedial Action: _____							
Ground Water Encountered: _____		No _____		X _____		Yes _____	
				Depth _____			
Final Pit: _____		Sample location _____		Center of Pit Bottom			
Closure Sampling: _____							
(if multiple samples attach sample results and diagram of sample locations and depths)		Sample depth _____		3'			
		Sample date _____		2/28/2002		Sample time _____	
						11:00 AM	
		Sample Results					
		Benzene (ppm)		ND			
		Total BTEX (ppm)		0.05			
		Field headspace (ppm)		N/A			
		TPH		ND			
Ground Water Sample: _____		Yes _____		No _____		X _____	
						(If yes, attach sample results)	
I HEREBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND BELIEF							
DATE _____		5/2/2002		PRINTED NAME _____		John E. Cofer	
SIGNATURE _____				AND TITLE _____		Environmental Coordinator	

# ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

## EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Conoco	Project #:	97070-003-441
Sample ID:	TDP	Date Reported:	03-05-02
Laboratory Number:	22175	Date Sampled:	02-28-02
Chain of Custody:	9675	Date Received:	03-01-02
Sample Matrix:	Soil	Date Analyzed:	03-05-02
Preservative:	Cool	Date Extracted:	03-04-02
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	ND	1.8
Toluene	50.4	1.7
Ethylbenzene	ND	1.5
p,m-Xylene	ND	2.2
o-Xylene	ND	1.0
Total BTEX	50.4	

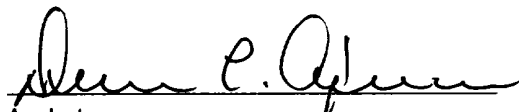
ND - Parameter not detected at the stated detection limit.

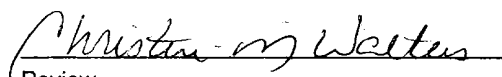
Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	96 %
	1,4-difluorobenzene	96 %
	Bromochlorobenzene	96 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: S.J. 28-7 #20A.

  
Analyst

  
Review

# ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

## EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

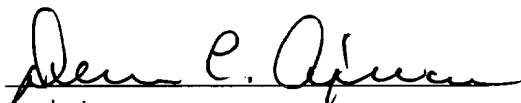
Client:	Conoco	Project #:	97070-003-441
Sample ID:	TDP	Date Reported:	03-05-02
Laboratory Number:	22175	Date Sampled:	02-28-02
Chain of Custody No:	9675	Date Received:	03-01-02
Sample Matrix:	Soil	Date Extracted:	03-04-02
Preservative:	Cool	Date Analyzed:	03-05-02
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

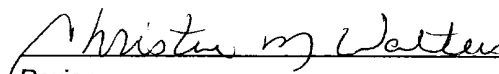
Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: **S.J. 28-7 #20A.**

  
Analyst

  
Review

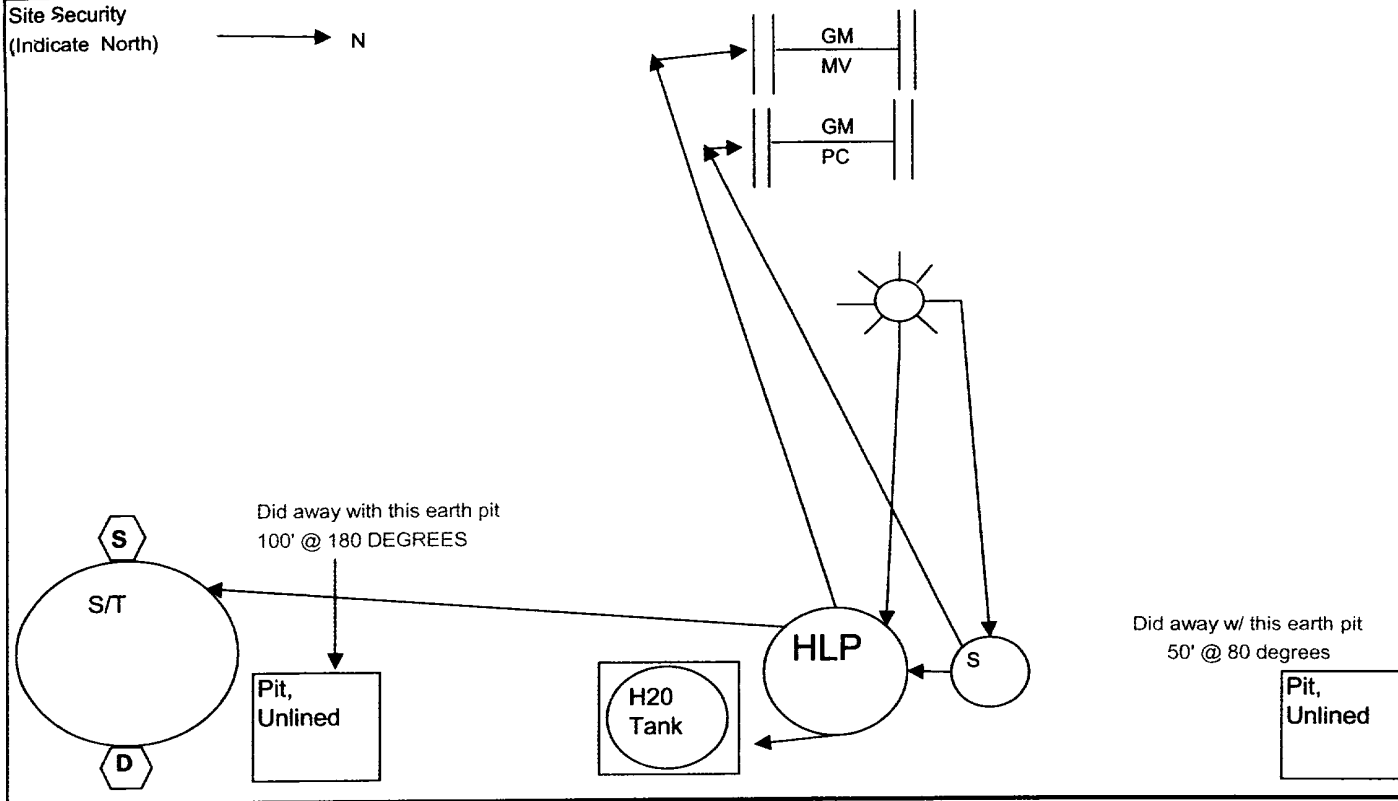
## 09675

[illegible]

Lease Name: S.J. 28-7 #20A Operator: Augie Date: 2/27/2002

Site Security  
(Indicate North)

→ N



Lease Name: S.J. 28-7 #20A  
Federal/ Indian Lease No: SF-078497  
CA No.: \_\_\_\_\_  
Unit : J  
Legal Description: Sec. 8 T 28 N R 7 W  
County: Rio Arriba

Load line valves :  
Sealed during Production

Drain line valves :  
Sealed during Production

Production Line valve:  
Sealed during sales

This lease is subject to the site security plan for  
San Juan Basin Operations. The plan is located at:  
Conoco Inc.  
3315 Bloomfield Hwy  
Farmington, NM