Form 9-331 Dec. 1973

197

Form Approved. Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

5. LEASE
SF 080516 A
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
San Juan 28-5 Unit
8. FARM OR LEASE NAME
San Juan 28-5 Unit
9. WELL NO.
34A
10. FIELD OR WILDCAT NAME
Blanco Mesa Verde
11. SEC., T., R., M., OR BLK. AND SURVEY OR NMP
Sec. 18, T-28-N, R-5-W
12. COUNTY OR PARISH 13. STATE
Rio Arriba New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6604' GL
(NOTE: Report results of multiple completion or zone
change on Form 9-(530.)

(Do not use this form for proposals to drill or to deepen or plug back to a different	San Juan 28-5 Unit
reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas ga	San Juan 28-5 Unit
1. oil gas well other	9. WELL NO.
2. NAME OF OPERATOR	3 4 A
El Paso Natural Gas Company	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Blanco Mesa Verde
P.O. Box 289, Farmington, NM	11. SEC., T., R., M., OR BLK. AND SURVEY OR
	AREA NM
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 1110'S, 1570'E	Sec. 18, T-28-N, R-5-
below.) 1110'S, 1520'E AT SURFACE:	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	
AT TOTAL DEPTH:	Rio Arriba New Mexico
AND	14. AFI NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15 51 51/17 10 10 10 10 10 10 10 10 10 10 10 10 10
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	6604 GL
No.	
TEST WATER SHUT OFF	Control of the second of the s
SHOOT OR ACIDIZE	10 Carlotte 10 10 10 10 10 10 10 10 10 10 10 10 10
REPAIR WELL	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING	change on Form 9-(330.)
MULTIPLE COMPLETE	
CHANGE ZONES	
ABANDON*	
(other)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-21-80: TD 3831'. Ran 95 joints, 7", 20#, K-55 intermediate casing 3819' set at 3831'. Cemented w/ 312 cu. ft. cement. WOC 12 hours; held 1200#/30 minutes. Top of cement at 2100'. 13.5 2 2 -11-25-80: TD 6087'. Ran 79 joints 4 1/2", 10.5#, K-55 casing liner

2407' set 3680-6087'. Float collar set at 6070'. Cemented w/426 cu. ft. cement. WOC 18 hours.

		•		•
Subsurface Safety Valve: Manu. and Type				
18. I hereby certify that the foregoing is t	rue and correct		•	
18. I hereby certify that the foregoing is t	TITLEDrilling	Clerkoate Dec.	4, 1980	
	(This space for Federal or State of	ffice use)		
APPROVED BY	TITLE	DATE	<u> </u>	<u></u>
CONDITIONS OF APPROVAL, IF ANY:	NMOO			