STATE UP NEW MEXICU ENERGY AND MINERALS DEPARTMENT

--. -- -----DISTRIBUTION SANTA FE U.S.G.S.

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

	REQUEST FOR ALLOWABLE AND OPERATOR AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS																
1.	PROMATION OFFICE El Paso Natural Gas company																
	Address																
	Box 4289, Farmington, New Mexico 87499 [Reason(s) for filing (Check proper box)																
	New Well Change in Transporter of:																
	Recompletion Oil Dry Gas X Change in Ownership Casinghead Gas Condensate																
	If change of ownership give name																
I.,	DESCRIPTION OF WELL AND																
	San Juan 28-5 Uni	īii	Pool Name, Including Blanco Mesa		1	Kind of Leas State, Federa		SF	Legse No 080516A								
	Unit Letter 0 : 11	.10 Feet Fro	m The South	ine and	1570	F F	Eas	 st									
	1.0	wnship 28		5W	, NMPM,	_ Feet From Rio	Arriba										
I. 1	DESIGNATION OF TRANSPOR	TER OF OU	· · · · · · · · · · · · · · · · · · ·	AS	, 11011101,				County								
	Name of Authorized Transporter of OL El Paso Natural O	or Co	ondensate 🛣	Address (G			wed copy of th w Mexico		be sent)								
	Name of Authorized Transporter of Ca	er of Casinghead Gas or Dry Gas 7			ve address to	which approx	ved copy of th	is form is to	be sent)								
-	Northwest Pipelin	Unit Sec.			Farming		Mexico 8	37401									
L	give location of tanks.	0 18		<u> </u>													
ئى . '	this production is commingled with that from any other lease or pool, give commingling order number: OMPLETION DATA OII Well Gas Well New Well Workover Deepen Blue Back Same Back Same Back Same Back Same Back Same Back																
	Designate Type of Completion		. Well Gas well	New Well	Workover	Deepen	Plug Back	Same Resty.	Diff. Res								
	Date Spudded	Date Compl. Re	eady to Prod.	Total Depth			P.B.T.D.										
I	Elevations (DF, RKB, RT, GR, etc.)	Name of Produc	ing Formation	Top Oil/Gas	Pay		Tubing Dept	h									
	TUBING, CASING, AN HOLE SIZE CASING & TUBING SIZE						Depth Coming Shoe										
				CEMENTING RECORD													
	HOLE SIZE	CASING	E TUBING SIZE		DEPTH SE	<u> </u>	SA	CKS CEMEI	NT								
-																	
	TEST DATA AND DECKIEST FO	PALLOWAR	IF (Test must be a	,	· · · · · · · · · · · · · · · · · · ·												
TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Date of Test Office of Test Order of Test								Het to or exc									
	ALL PROPERTY OF ALL POPULES			Producing Me	Knog (Flow,	pump, gas iiji	, etc.)										
	ength of Test	Tubing Pressure		Casing Press	euro -		Choke Size										
^	ctual Prod. During Test	Oil-Bbis.		Water - Bbls.	D) E G	E II W	Garage										
_	AS WELL			i i] <u>}}</u>	1 ~ 1333	Esperal .										
_	AS WELL actual Prod. Test-MCF/D	Length of Test		Bble. Conden	egte/MMCF	ON D	Cfavity of Co	endensate-									
T	esting Method (pitat, back pr.)	Tubing Pressure	(Shut-in)	Casing Press			Choke Size										
CI	ERTIFICATE OF COMPLIANC	E			OIL COI	VSERVATION NET	ON DIVISI										
, ,	seeaby cortify that the sules and early	mulations of the	04 6	APPROVE	· .												
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. (Signature) Drilling Clerk (Title)				BY Original Signed by FRANK T. CHAVEZ													
				TITLE CONTROL OF LOCAL CONTROL													
				This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.													
											August 30, 1983	Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.					

Separate Forms C-104 must be filed for each pool in multiply completed wells.