SUNCRY NOTICES AND REPORTS ON WELLS (Do not use his form for proposals to drill or to deepen or plug back to a different reservoir. Us: Form 9-331-C for such proposals.) 1. oil gas well other 2. NAME OF OPERATOR E1 Paso Natural Gas Company 3. ADDRESS OF OPERATOR B0: 289, Farmington, New Mexico 87401 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below. AT SURFACE: 940'S, 1520'E AT TO'PROD. INTERVAL: AT TO'PROD. INTERVAL: AT TO'AL DEPTH: AT TO'AL DEPTH: TEST WATIR SHUT-OFF FRACTURE TREAT SHOOT OF ACIDIZE REPORT, OR OTHER DATA REQUEST: OR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATIR SHUT-OFF FRACTURE TREAT SHOOT OF ACIDIZE DULL OR ALTER CASING MULTIPLE COMPLETE DULL OR ALTER CASING MULTIPLE CO	UNITED STATES DEPARTMENT OF THE INTERIOR	5. LEASE
One of use, his form for proposals to drill or to deepen or plug back to a different reservoir to. Form 3-31-C for each proposals, but the reservoir to. Form 3-31-C for each proposals, but the reservoir to. Form 3-31-C for each proposals, but the reservoir to. Form 3-31-C for each proposals, but the reservoir to. Form 3-31-C for each proposals, but the reservoir to. Form 3-31-C for each proposals, but the reservoir to. Form 3-31-C for each proposals, but the reservoir to. Form 3-31-C for each proposals to deepen or plug back to a different reservoir to. Form 3-31-C for each proposals to deepen or plug back to a different reservoir to. Form 3-31-C for each proposals to deepen or plug back to a different reservoir to. Form 3-31-C for each proposals to deep or plug back to a different servoir to. Form 3-31-C for each proposals to deep or plug back to a different servoir to. Form 3-31-C for each proposals to deep or plug back to a different servoir to. Form 3-31-C for each proposals to deep or plug back to a different servoir to. Form 3-31-C for each proposals to deep or plug back to a different servoir to. Form 3-31-C for each proposals to deep or plug back to a different servoir to. Form 3-31-C for each proposals to deep or plug back to a different servoir to. Form 3-31-C for each proposals to deep or plug back to a different servoir to. For all plug back to a different servoir to. For all plug back to a different servoir to. For all plug back to a different servoir to. For all plug back to a different servoir to. For all plug back to a different servoir to. For all plug back to a different servoir to. For all plug back to a different servoir to. For all plug back to a different servoir to. For all plug back to a different servoir to. For all plug back to a different servoir to. For all plug back to a different servoir to. For all plug back to a different servoir to. For all plug back to a different servoir to. For all plug back to a different servoir to. For all plug back to a different servoir to. For all plug		
1. Oil well well other 2. NAME OF OPERATOR E1 PASO NATURAL GAS COMPANY 3. ADDRESS OF OPERATOR BO: 289, Farmington, New Mexico 87401 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below. AT SU SFACE: 940'S, 1520'E AT TO'P PROD. INTERVAL: AT TO'AL DEPTH: 18. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA REQUEST 'OR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATLR SHUT-OFF RECTURE TREAT SHOT OF ACIDIZE REPAIR WILL DULL OR LITER CASING MULTIPLE COMPLETE DULL OR LITER CASING MULTIPLE COMPLETE DULL OR LITER CASING MULTIPLE COMPLETE DULL OR LITER CASING DEPROVAL TO: SUBSEQUENT REPORT OF: T. DESCE IBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all Partners details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* 80: Spidded well. Drilled surface hole. Ran 5 joints 9 5/8", 36#, K-55 surface casing 209' set at 223'. Cemented w/ 224 cu. ft. cement. Cinculated to surface. WOC 12 hours; held 600#/30 minutes.	(Do not use his form for proposals to drill or to deepen or plug back to a different	San Juan 28-6 Unit
2. NAME OF OPERATOR BY 12 PASO Natural Gas Company 3. ADDRISS OF OPERATOR BO: 289, Farmington, New Mexico 87401 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below. AT SU STACE: AT TO? PROD. INTERVAL: AT TO? PROD. INTERVAL: AT TO 7AL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA REQUEST 'OR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATIR SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WILL BOY OF WELL (REPORT LOCATION CLEARLY. See space 17 API NO. 15. ELEVATIONS (SHOW DF, KDB, AND WD) 6493' GL 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT OF: TEST WATIR SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WILL BOY OF WELL (REPORT OF: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT WILL BOY OF ACIDIZE REPAIR WILL BOY OF WELL (REPORT DATA 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* 80: Spi dded well. Drilled surface hole. Ran 5 joints 9 5/8", 36#, K-55 suiface casing 209' set at 223'. Cemented w/ 224 cu. ft. cement. Circulated to surface. WOC 12 hours; held 600#/30 minutes.	1. oil gas x other	San Juan 28-6 Unit
3. ADDR! SS OF OPERATOR BO: 289, Farmington, New Mexico 87401 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below. AT SURFACE: 940'S, 1520'E AT TO' PROD. INTERVAL: AT TO 'AL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA REQUEST 'OR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF REACTIVE TREAT BUILL OR ALTER CASING MULTIPLE COMPLETE DULL OR ALTER CASING MULTIPLE COMPLETE CHAPTION AREA Sec. 13, T-28-N, R-6-N A		71A (PM)
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below. 940'S, 1520'E AT SURFACE: AT TOP PROD. INTERVAL: AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA REQUEST OR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATLR SHUT-OFF FACTURE TREAT SHOOT OF ACIDIZE REPAIR WILL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE 20 NES ABANDON' (other) 17. DESCY IBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well its directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) 80: Spt dded well. Drilled surface hole. Ran 5 joints 9 5/8", 36#, K-55 surface casing 209' set at 223'. Cemented w/ 224 cu. ft. cement. Circulated to surface. WOC 12 hours; held 600#/30 minutes. Subsurface Safety Valve: Manu. and Type Set @OH. CON. DIST. 3Ft. 18. I heret y certify that the foregoing is true and correct	3. ADDRESS OF OPERATOR	Undes PC & Blanco Mesa Verde
AT TO 2 PROD. INTERVAL: AT TO 3 PROD. INTERVAL: AT TO 4 PROD. INTERVAL: AT TO	4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below. 94015 152018	AREA Sec. 13, T-28-N, R-6-W
REPORT, OR OTHER DATA REQUEST 'OR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE TREAT SHOT OR ACIDIZE REPAIR WILL PULL OR ALTER CASING WILTIPLE COMPLETE CHANGE ZONES ABANDON' (other) 17. DESCE IBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* 80: Spi dded well. Drilled surface hole. Ran 5 joints 9 5/8", 36#, K-55 surface casing 209' set at 223'. Cemented w/ 224 cu. ft. cement. Ci) culated to surface. WOC 12 hours; held 600#/30 minutes. Subsurface Safety Valve: Manu. and Type Set @OIL CON. 23ft. 18. herety certify that the foregoing is true and correct	AT TOP PROD. INTERVAL:	Rio Arriba New Mexico
REQUEST OR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OF ACIDIZE REPAIR WILL PULL OR ALTER CASING WILTIPLE COMPLETE CHANGE ZONES ABANDON' (other) 17. DESCH IBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* 80: Spidded well. Drilled surface hole. Ran 5 joints 9 5/8", 36#, K-55 surface casing 209' set at 223'. Cemented w/ 224 cu. ft. cement. Cinculated to surface. WOC 12 hours; held 600#/30 minutes. Subsurface Safety Valve: Manu. and Type Set @ Oth Con. DIST. 3Ft. 18. herety gertify that the foregoing is true and correct	16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* 80: Spi dded well. Drilled surface hole. Ran 5 joints 9 5/8", 36#, K-55 surface casing 209' set at 223'. Cemented w/ 224 cu. ft. cement. Cinculated to surface. WOC 12 hours; held 600#/30 minutes. Subsurface Safety Valve: Manu. and Type Set @ OH CON. 3Ft. 18. I heret y certify that the foregoing is true and correct	FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WILL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON¹ (other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state)	N. M. M. te all perform details, and give pertinent dates
18. I heret y certify that the foregoing is true and correct	80: Spidded well. Drilled surface hole. Ran surface casing 209' set at 223'. Cemented	nt to this work.)* 5 joints 9 5/8", 36#, K-55 w/ 224 cu. ft. cement.
18. I heret y certify that the foregoing is true and correct		MAY 6 1980
18. I heret y certify that the foregoing is true and correct SIGNED X DILCO TITLE Drilling Clerk DATE May 1, 1980	Subsurface Safety Valve: Manu. and Type	Set @OIL CON. 3Ft.
SIGNED TITLE DITTILING CICIN DATE MAY 1, 1500	18. I heret y certify that the foregoing is true and correct Orilling Class	rk May 1 1980
	SIGNED TITLE DITTING CIE	DATE
	APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	DATE
	•	ACCEPTED FOR RECORD

*See Instructions on Reverse Side

NMOCO.

5 1980 MAY