OIL CONSERVATION DIVISION P. O. HOX 2088 SANTA FE, HEW MEXICO 87501

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Addiess

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS (Operator El Paso Natural Gas Company P.O. Box 289, Farmington, New Mexico 87401 Preson(s) for liling (Check proper box) Other (l'lease esplain) XChange in Transporter of: Dry Gos Recompletion Casinghead Gas Conderisate Change in Ownership If change of ownership give name and address of previous owner. DESCRIPTION OF WELL AND LEASE Kind of Lease well No. | Pool Name, Including Formution Lease No. 080505 San Juan 28-6 Unit 46A Blanco Mesa Verde State, Federal or Fee Location South_Line and 1040 910 East County , NMPM, <u>Rio Arriba</u> Line of Section 15 Township 28-North Range 6-West

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Addioss (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil P.O. Box 289, Farmington, New Mexi New Mexico El Paso Natural Gas Company or Dry Gas [Y] Name of Authorized Transporter of Casinghead Gas Northwest Pipeline Corporation P.O. Box 90 Farmington, New Mexico Twp. Rge. Unit is gas actually connected? If well produces oil or liquids, give location of tanks. 15 28-N 6-W P If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Same Res'v. Diff. Res'v. Deepen Oil Well Gas Well Workover Designate Type of Completion - (X) Х. P.B.T.D. Total Depth

Date Spudded	Date Compl. Ready to Prod.	Total Depth	' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' '	
5-10-80	6-16-80	6187	6161	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top SH/Gas Pay	Tubing Depth	
6539' GL	M.V.	5251'	6116'	
Perforations 5251, 5338, 5350	,5356,5362,5381,548	8,5648,5738,5746,5750	Depth Casing Shoe 5750,	
5770,5801,5816,5843,	,5848,5860,5867,5880	,5896,5909,5940,5959,	6187'	
6004,6073,6092,6116,	6129 TUBING, CASING, AN	D CEMENTING RECORD 6160		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	9 5/8"	226'	224 cu. ft:	
13 3/4"	7 !!	3927	280 cu. ft.	
8 3/4"	4 1/2"	3751-6187'	428 cu. ft.	
6 1/4"	2 3/8"	6116'		

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE

ELICA	AFI'LIA		Producing Method (Flow, pa	Date of Test	Date First New Oil Run To Tanks
IAED,	L-KLULIVE	Chok 9	Casing Pressure	Tubing Pressure	Length of Test
• •	AAM 20 188		Water-Bbls.	Oil-Bhis.	Actual Prod. During Test
4	SHOOTH SHOOTH SHOOTH		Water - Bbls.	OII-Bbis.	Actual Prod. During Test

GAS WELL			
	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Testing Liethod (purot, back pr.)		Casing Pressure (Shut-in)	Choke Else
	SI 747	SI 758	
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CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge end belief.

W. G. Friers	
(Signature)	ŀ
Drilling Clerk	

(Tille)

June 26, 1980

OIL CONSERVATION DIVISION

JUL 15 1980 APPROVED. Original Signed by FRANK T. CHAVEZ

BY.

SUPERVISOR DISTRICT # TITLE

This form is to be filed in compliance with MULK 1104. If this is a request for allowable for a newly drilled or despended

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with BULK 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections 1, II, III, and VI for changes of owner, well no only number, C transporter or other such thenge of condition.

Separate forms C-104 untal be filed for each pool in couldlyly