

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

NO. OF COPIES RECEIVED	
DISTRIBUTION	
STATE	
FILM	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	
OPERATOR	
REGISTRATION OFFICE	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

El Paso Natural Gas Company	
Address	
Box 289, Farmington, New Mexico	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
San Juan 28-6 Unit	10A	Blanco Mesa Verde	State/Federal/Free	NM 013657
Location				
Unit Letter	P	910 Feet From The	South	Line and 1040 Feet From The East
Line of Section	25	Township	28N	Range 6W, NMPM, Rio Arriba County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	Box 289, Farmington, New Mexico 87401
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
Northwest Pipeline Corporation	Box 90, Farmington, New Mexico 87401
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
	P 25 28N 6W

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.				
10-12-80	1-28-81	5966		5950				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Gas Pay		Tubing Depth				
6684' GL	Mesa Verde	5056		5890				
Perforations		Depth Casing Shoe						
5567, 5571, 5580, 5591, 5602, 5607, 5618, 5625, 5632, 5641, 5672, 5691, 5702, 5713, 5750, 5808, 5823, 5850, 5893, 5903, 5917, 5056, 5081, 5121, 5141, 5155, 5188, 5194, 5200, 5206, 5296, 5302, 5369, 5424, 5430, 5436, 5442, 5453, 5465, 5322, 5329, 5334, 5339, 5389, 5396, 5417, *		5966						
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT				
13 3/4"	9 5/8"	242'		224 cu. ft.				
8 3/4"	7"	3703'		328 cu. ft.				
6 1/4"	4 1/2" Liner	3522-5966		423 cu. ft.				
	2 3/8"	5890'						

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-Bbls.
**5445, 5475, 5530, 5560, 5586, 5608'			
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
6/68	3 Hours		
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
		817	3/4"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

A. G. Suico
(Signature)
Drilling Clerk
(Title)
February 5, 1981
(Date)

OIL CONSERVATION DIVISION

FEB 19 1981

APPROVED _____, 19____
Original Signed by FRANK I. CHAVEZ
BY _____
SUPERVISOR DISTRICT # 3

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.