

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐

2. NAME OF OPERATOR
El Paso Natural Gas Company

3. ADDRESS OF OPERATOR
P.O. Box 289, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1600'S, 870'E
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☒
☐
☐
☐
☐
☐
☐
☐

5. LEASE

SF 079289 A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 28-7 Unit

8. FARM OR LEASE NAME

San Juan 28-7 Unit

9. WELL NO.

74A (PM)

10. FIELD OR WILDCAT NAME

S. Blanco PC Ext. & Blanco

11. SEC., T., R., M., OR BLK. AND SURVEY OR MV
AREA Sec. 11, T-28-N, R-7-W
NMPM

12. COUNTY OR PARISH 13. STATE

Rio Arriba New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6557' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3-29-81: PBTD 5972'. Tested casing to 3500#, OK. Perfed Point Lookout: 5542,5547,5552,5557,5562,5567,5577,5583,5594,5605,5626,5644,5671,5696,5706,5711,5788,5837,5856,5865,5881,5910,5926' W/1 SPZ. Fraced w/ 61,500# 20/40 sand, 138,330 gal. wtr. Flushed w/ 7310 gal. wtr. Perfed Cliff House & Menefee: 4985,5063,5083,5090,5120,5131,5142,5210,5231,5272,5279,5300,5340,5372,5411' W/1 SPZ. Fraced w/ 64,000# 20/40 sand, 232,000 gal. wtr. Flushed w/ 6972 gal. wtr. Set Bridge Plug at 3730'. Cemented retainer at 3267'. Pressure tested to 3500#, Held Okay. Perf'd one hole in 7" casing at 3392'. Cemented w/ 177 cf. cement. for squeeze #1

(Continued on Reverse Side)

Subsurface Safety Valve: Manu. and Type

Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED A. G. Busco TITLE Drilling Cler APR 10 1981 OIL CON. COM. DIST. 3

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

NMOCC

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

APR 09 1981

FARMINGTON DISTRICT
BY E. B. 3

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

- 1-1-81: Perfed one hole in 7" casing at 3340'. Set Cement Retainer at 3205'. Cemented w/142 cu. ft. cement for squeeze #2.
- 1-4-81: Ran CBL. Top of cement at 3308'. Top zone in Pic. Cliffs at 3338'. Shot one squeeze hole at 3300'. Set cement retainer at 3172' Cemented w/ 177 cu. ft. cement for squeeze #3.
- Perfed Pic. Cliffs:
3338-58, 3370-80, 3448-56' W/16 SPZ. Fracedw/
46,000# 10/20 sand, 56,000 gal. wtr. Flushed
w/5670 gal. wtr.