

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES DESIRED	
DISTRIBUTION	
SANITARY	
FILE	
USE	
LAND OFFICE	
TRANSPORTER	
OPERATOR	
REGISTRATION OFFICE	
Operator	

El Paso Natural Gas Company

Address

P.O. Box 289, Farmington, New Mexico 87401

Reason(s) for filing (check proper box)

New Well

☒

Change in Transporter of:

Recompletion

☐

Oil

☐

Dry Gas

☐

Change in Ownership

☐

Casinghead Gas

☐

Condensate

☐

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
San Juan 28-7 Unit	33A	Blanco Mesa Verde	State, Federal or Fee	SF 079290
Location				
Unit Letter	J	1520 Feet From The	South Line and	1830 Feet From The
Line of Section	13	Township	28-N	Range
			7-W	N.M.P.M., Rio Arriba County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	P.O. Box 289, Farmington, NM 87401
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	P.O. Box 289, Farmington, NM 87401
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. J 13 28N 7W
Is gas actually connected?	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
6-19-80	3-6-81	6116'	6098'					
Elevations (DF, RAB, RT, GR, etc.)	Name of Producing Formation	Top Gas/Gas Pay	Tubing Depth					
6652' GL	Mesa Verde	5063'	6028'					
5592,5606,5620,5655,5673,5679,5696,5708,5722,5735,5745,5750,5791,5802, 5811,5854,5934,5941,5955,6027,6047'5063,5081,5087,5122,5166,5174,5186, 5192,5327,5333,5347,5355,5380,5392,5399,5406,5505' W/1 SP7			Depth Casing Shoe					
			6116'					
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
13 3/4"	9 5/8"	217'	224 cf					
8 3/4"	7"	3739'	272 cf					
6 1/4"	4 1/2"	3613-6116'	425 cf					
	2 3/8"	6028'						

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF
433	3 hours	
Testing Method (spot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)
Calc. A.O.F.	825	
		Choke Size
		3/4 variable

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



Drilling Clerk

March 13, 1981

OIL CONSERVATION DIVISION

APPROVED **MAR 26 1981**, 19BY **Original Signed by FRANK T. CHAVEZ**TITLE **SUPERVISOR DISTRICT # 3**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

I-13-28 N-7W

Adopted
1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
PACKER SETTING REPORT

I, Jeff Peace, being of lawful age and having full
Name of party making report
knowledge of the facts hereinbelow set out do state:
That I am employed by El Paso Natural Gas Company in the capacity of
Petroleum Engineer, that on February 14th, 1981
I personally supervised the setting of a Packer Seal Assembly
Make & type of packer
in EPNG, San Juan 28-7 Unit,
Operator of well *Lease name*
Well no. 33A (PM) located in the Undes Pic. Cliffs & Blanco MV field,
Rio Arriba county, state of New Mexico, at a subsurface depth of
3618 feet, said depth measurement having been furnished me by
Pipe Record;

That the purpose of setting this packer was to effect a seal in the annular space between two strings of pipe where the packer was set so as to prevent the commingling, in the bore of this well, of fluids produced from a stratum below the packer with fluids produced from a stratum above the packer; that this packer was properly set and that it did, when set, effectively and absolutely seal off the annular space between the two strings of pipe where it was set in such manner as that it prevented any movement of fluids across the packer.

Jeff Peace
(Signature)
Petroleum Engineer
(Title)
March 13, 1981
(Date)

