

P. O. BOX 289
SANTA FE, NEW MEXICO 87501REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

REGISTRATION	
LAND OFFICE	
TRANSPORTER	
OPERATOR	
REGISTRATION OFFICE	
Operator	

El Paso Natural Gas Company

Address
P.O. Box 289, Farmington, New Mexico 87401

Reason(s) for filing (Check proper box)

New Well ☒Recompletion ☐Change in Ownership ☐

Change in Transporter of:

Oil ☐Casinghead Gas ☐Dry Gas ☐Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name San Juan 28-7 Unit	Well No. 33A	Pool Name, including Formation Undes Pic. Cliffs	Kind of Lease State/Federal or Fee SF	Lease No. 079290
Location Unit Letter <u>J</u> ; <u>1520</u> Feet From The <u>South</u> Line and <u>1830</u> Feet From The <u>East</u> Line of Section <u>13</u> Township <u>28-N</u> Range <u>7-W</u> , NMPM, <u>Rio Arriba</u> County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 289, Farmington, NM 87401				
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 289, Farmington, NM 87401				
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 3	Twp. 28N	Rge. 7W	Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 6-19-80	Date Compl. Ready to Prod. 3-6-81	Total Depth 6116'	P.B.T.D. 6098'					
Elevations (DF, RAB, RT, CR, etc.) 6652' GL	Name of Producing Formation Pic. Cliffs	Top Gas Pay 3434'	Tubing Depth 3484					
3434-36, 3448-60, 3460-72, 3490-97' W/14 SPZ.			Depth Casing Shoe 6116'					
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
13 3/4"	9 5/8"	217'	224 cf.					
8 3/4"	7"	3739'	272 cf.					
6 1/4"	4 1/2"	3613-6116'	425 cf.					
	1 1/4"	3484'						

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc)	
Length of Test	Tubing Pressure	Casing Pressure	CH
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	

GAS WELL

Actual Prod. Test-MCF/D 1333	Length of Test 3 hours	Bbls. Condensate/MMCF	Gravity Condensate
Testing Method (shot, back pr.) Calc. A.O.F.	Tubing Pressure (Shot-in) 1011	Casing Pressure (Shot-in) 1011	Choke Size 3/4 variable

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

D. P. Guico
(Signature)

Drilling Clerk

March 13, 1981

OIL CONSERVATION DIVISION

APPROVED MAR 26 1981, 19

BY

SUPERVISOR DISTRICT 3

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate forms O-104 must be filed for each pool in multiply completed wells.