

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐

2. NAME OF OPERATOR
El Paso Natural Gas Company

3. ADDRESS OF OPERATOR
P.O. Box 289, Farmington, New Mexico 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 880'N, 1730'W
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	☐		☐
FRACTURE TREAT	☐		☒
SHOOT OR ACIDIZE	☐		☐
REPAIR WELL	☐		☐
PULL OR ALTER CASING	☐		☐
MULTIPLE COMPLETE	☐		☐
CHANGE ZONES	☐		☐
ABANDON*	☐		☐
(other)	☐		☐

5. LEASE
SF 078417

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
San Juan 28-7 Unit

8. FARM OR LEASE NAME
San Juan 28-7 Unit

9. WELL NO.
12 A (PM)

10. FIELD OR WILDCAT NAME
Blanco PC Ext. & Blanco MV

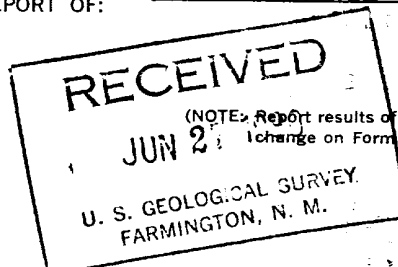
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 17, T-28-N, R-7-W N.M.P.M.

12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6627' GL



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 6-12-80: PBTD 5919'. Tested casing to 3500#, OK. Perfed P.L. 5507,5514,5518,5525,5534, 5538,5546,5551,5557,5572,5578,5601,5651,5659,5691,5726,5738,5750,5792,5827, 5873,5879' W/1 SPZ. Fraced w/ 60,000# 20/40 sand, 120,000 gal. wtr. Flushed w/ 7240 gal. wtr.
- 6-13-80: Set RTTS Packer at 3530'. and Pressure tested, held okay Ran GBL and Set RTTS at 3400'. Tested until located split in 7" casing.
- 6-14-80: Ran collar locator log from 2000' to surface cut off casing at 1670' Found split on 3rd joint. Ran 4 joints of 7", 20#, K-55 casing. Set Patch. Pressure tested to 3500#, OK.
- 6-15-80: Perfed C.H. & Men 4918,4924,4930,4960,4966,4978,4984,4990,5020,5035,5047,5053, 5059,5065,5166,5172,5181,5189,5203,5209,5215,5253,5346,5357,5363,5369,5417, 5423' W/1 SPZ. Fraced w/ 72,000# 20/40 sd, 144 ,000 gal.wtr. Flushed w/6850 gal. wtr. Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED D. J. Price TITLE Drilling Clerk DATE June 26, 1980

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

***** (Continued on Back) *****

*See Instructions on Reverse Side

ACCEPTED FOR RECORD
JUL 1 1980
FARMINGTON DISTRICT
BY [Signature]

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between, and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-149

6-16-80: Ran RTTS Packer and set at 4875'. Tested to 3500#
held okay.
6-17-80: Perfed P.C. 3292-3233', 3315-3328, 3334-3340' W/16
SPZ. Fraced w/ 40,000# 10/20 sand, 45,300 gal. wtr.
Flushed w/ 5590 gal. wtr.
