Lease No.

County

078417

## STATE OF DEAD IN MICH тымыналын аланым ом ұрақ OIL CONSERVATION DIVISION P. O. BOX 2088 DISTRIBUTION SAHIA FE SAUTA FE, NEW MEXICO 87501 REQUEST FOR ALLOWABLE TRANSFURIER AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS FAURATION OFFICE Operator El Paso Natural Gas Company P.O. Box 289, Farmington, New Mexico 87401 Presents) for liling ( heck proper box) Other (l'lease explain) New Well Dry Gas Oil Recommission Casinghead Gas Condensate Change in Ownership If change of ownership give name and address of previous owner \_ II. DESCRIPTION OF WELL AND LEASE | Well No. | Pool Name, Including Formation Kind of Lease Federal te, Federal or Eas San Juan 28-7 Unit (PM) S Blanco Picture Cliffs Ext 880 Feet From The \_\_\_Line and \_\_ Feet From The Unit Letter 7 - W , имрм, 17 Township 28-N Range <u>Rio Arriba</u> II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil P. O. Box 289, Farmington New Mexico 87401 Address (Give address to which approved copy of this form is to be sent) El Paso Natural Gas Company Hame of Authorized Transporter of Castnahead Gas or Dry Gas [Y] P. O. Box 289, Farmington, New Mexico 87401 El Paso Natural Gas Company Unit Twp. Rge. Is gas actually connected? Sec. If well produces oil or liquids, С ! 17 28-N 7-W give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA Same Res'v. Diff. Res'v. Gas Well Plug Back Oll Well Designate Type of Completion - (X) Χ Χ P.B.T.D. Total Depth Date Spudded Date Compl. Ready to Prod. 23 - 8059191 5-11-80 Tubing Depth Top Oll/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation P.C. 6627' GL 3292 Depth Casing Shoe Perforations 59371 3292-3311,3315-3328,3334-3340 Picture Cliffs Perforations TUBING, CASING, AND CEMENTING RECORD DEPTH SET SACKS CEMENT CASING & TUBING SIZE HOLE SIZE 13 3/4" 9 5/8" 229 1 224 cu. ft 8 3/4" 282. cu 3621! f+ 6 1/4" 4 1/2" liner 3459-5937! 398 cu. ft 1 1/4" 3338

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) T. TEST DATA AND REQUEST FOR ALLOWABLE Producing Method (Flow, pump, gas lift, etc.) Dote First New Oil Run To Tanks Date of Test Casing Pressure Length of Test Tubing Pressure <del>'9</del>00 TON. COM. Water - Hble. Actual Prod. During Test Oil - Bbls. D. 3. 3

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbie. Condensote/MMCF	Gravity of Condensate
2383	3 hrs.		
Testing Method (pitot, back pr.)	Tubing Presews (Shat-in)	Casing Pressure (Shut-10)	Choke Size
Calc. A. O. F.	1020'	1070	3 (4

TITLE .

## I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Some	Graduia
	(Signalwe)
Drilling Clark	

Drilling Clerk

August 14, 1980

(Tale) (Date)

**DIL CONSERVATION DIVISION** 

APPROVED	SEP	4 1980	,	19		
		NK T. CHAVEZ	1			
SUPERVISOR DISTRICT # 5						

This form is to be filed in compliance with RULK 1104.

If this is a request for silowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with AULE 117.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

If It out only Sections 1, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply