GENGY AND MULTIPLES DEPARTMENT

OIL CONSERVATION DIVISION

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SANIATE		W MEXICO 87501	
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LAND GFFICF			
IRANSCORIER OIL	REQUEST FOR ALLOWABLE		
0.44	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
PAURITION OFFICE	Admonization to trans		
Operator			
El Paso Natural	Gas Company		
Address D. D. D. 200 D.	and a Arm Market	07101	•
P.O. BOX 289, For President for Proper box		87401	
tion Well X	Change in Transporter of:	Other Wease expla	
Recompletion	OII Dry G	. .	
Change In Ownership	Casinghead Gas Conde	nadle 🗍	
If change of ownership give name and address of previous owner			
•			
DESCRIPTION OF WELL AND	Vell No. Pool Name, Including F	ormulton L'York	of Lease
Lease Name			Federal Lease No.
San Juan 28-7 Unit	12 A Blanco Mesa Ve	erde	SF J 078417
	80 Feet From The N Lir	1730	W
Unit Letter C : 8	Feet From TheLir	10 and 1750 } ea	t from the N
Line of Section 17 Tov	enship 28-N Range	7-W , NMPM, R:	io Arriba County
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	\s	
Name of Authorized Transporter of Oil			h approved copy of this form is to be sent)
El Paso Natural Gas Com		P. O. Box 289, Fa	rmington, NM happroved copy of this form is to be sent)
Name of Authorized Transporter of Cas		· ·	
El Paso Natural Gas Com	Unit Sec. Twp. Rge.	P. O. Box 289, Far	When
If well produces oil or liquids, give location of tanks.	C 17 28 7	, , , , , , , , , , , , , , , , , , , ,	1
If this production is commingled wit	h that from any other lease or pool,	give commingling order numb	et:
COMPLETION DATA	OII Well Gas Well	New Well Workover Dee	pen Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completio	n = (X)	X	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
5-11-80	7-23-80	5937!	5919!
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
6627' GL	Mesa Verde	4918'	5850!
Perforations 5507,5514,5518,	,5525,5534,5538,5546,555	1,5557,5572,5578,560	1, Depth Casing Shoe
0651,5659,5691,5726,5738	5750,5792,5827,5873,5879	9,4918,4924,4930,496	0, 1 5937!
	,5035,5047,5053,5059,506	5,5166,5172,5181;518 DEPTH SET	9,5203,5209,5215,5253,5346,**
13 3/4"	9 5/8 "	229!	224 cu ft
8 3/4"	9 5/8	3621'	282 cu - ft
6 1/4"	4 1/2"	3459-5937	398 cu_ft
	2 3/8"	5850'	
TEST DATA AND REQUEST FO	RALLOWABLE (Test must be a	feer recovery of total volume of l	oad oil and must be equal to a free editor allow-
OIL WELL	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump	J MI I THE COL
Date First New Oil Run To Tanks	Date of Test	Producing Method (1 tow, pamp	
Length of Test	Tubing Pressure	Casing Pressure	Choke Sie
Early of 100.			10.2 2000
Actual Pied, During Test	Oil-Bbis.	Water-Bble.	Gas-MCF DIS-
			96,0
GAS WELL ** 5357,5363,53		· · · · · · · · · · · · · · · · · · ·	
Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate
5251 Teeling Method (pulot, back pr.)	3 hrs. Tubing Piessus (Shut-in)	Cosing Pressure (Shut-in)	Choke Size
	955	County Prosect (Date 22)	3/4
Calc. A. O. F.		OIL CONCE	RVATION DIVISION
CERTIFICATE OF COMPLIANC	æ		. 4000
	amilation of the Oil Consequents	APPROVED SEP 4 1980 . 19	
hereby certify that the rules and re Division have been complied with	and that the information given	Original Signed by FI	PANK T CHAPPE
bave is true and complete to the	best of my knowledge and belief.	0	
TITLE SUPERVISOR DISTRICT # 5		STRICT # 3	
/ / /	•		ed in compliance with MULE 1104,
Topo . Show I all the sequent for allowable for a newly drilled		r allowable for a newly drilled or deepened	
(Signa)	[10]	I want this form must be at	compensed by a tabulation of the deviation accordance with AULE 111.
Drilling Clerk All sections of this form must be filled out completely			orm must be filled out completely for allow-

(Tale)

(1)=10)

August 14 1980

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fift out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Esparate forms C-104 must be filed for each pool in multiply completed wells.