

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
2. NAME OF OPERATOR
El Paso Natural Gas Company
3. ADDRESS OF OPERATOR
P.O. Box 289, Farmington, New Mexico
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1120'N, 1685' W
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

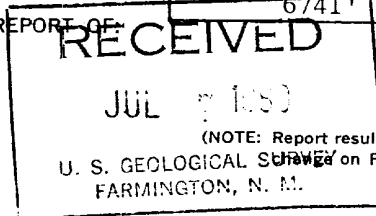
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☒
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5. LEASE
SF 078497
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
San Juan 28-7 Unit
8. FARM OR LEASE NAME
San Juan 28-7 Unit
9. WELL NO.
32A (PM)
10. FIELD OR WILDCAT NAME
S. Blanco PC & Blanco MV
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 19, T-28-N, R-7-W N.M.P.M.
12. COUNTY OR PARISH
Rio Arriba
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6741' gl

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-4-80: PBDT 5979'. Tested casing to 3500#, OK. Perfed P.L. 5563,5568,5573,5590,5596,5602,5627,5645,5676,5687,5717,5744,5752, 5775,5837,5854,5925, W/1 SPZ. Fraced w/ 42,000# 20/40 sand, 85,000 gal. wtr. Flushed w/ 7350 gal. wtr.
6-5-80: Perfed C.H. & Men. 4970,4979,4993,4998,5003,5008,5038,5054,5059,5064,5243,5251,5287,5342, 5348,5432,5448, W/1 SPZ. Fraced w/ 51,000# 20/40 sand, 102,000 gal. wtr. Flushed w/ 6930 gal. wtr. *Set Bridge Plug at 3650'. Pressure tested to 3500#, OK. Shot one squeeze hole at 3252'. Set RTTS Packer at 3031'. Cemented w/ 146 cu. ft. cement.
* 6-6-80: Ran CBL from 3463 to 2900'. Pressure tested, would not hold.
6-7-80: Set RTTS Packer at 3031'. Squeezed w/ 75 cu. ft. cement. WOC Pressure Tested to 3500#, OK.

(Continued on Back)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED D. G. Buico TITLE Drilling Clerk DATE June 30, 1980

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

ACCEPTED FOR RECORD
JUL 11 1980
FARMINGTON DISTRICT
BY [Signature]

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

QDO : 1976 O - 214-149

Perfed P.C.
3342-3367, 3399-3410, 3434-3442' W/16 SPZ.
Fraced w/ 44,000# 10/20 sand, 49,000 gal.
Wtr. Flushed w/ 5670 gal. Wtr. Dropped
2 sets of 16 balls each.

6-8-80: