#### SUBMIT IN TRIPLICATE\*

(Other instructions on reverse side)

30-039-035/ Form approved. Budget Bureau No. 42-R1425.

5. LEASE DESIGNATION AND STRIAL NO.

### **UNITED STATES** DEPARTMENT OF THE INTERIOR

DRILL DEPEN DE LEASE IN LEASE DE LEASE LINE, FT. (Also to hearest diff, unit line, if any) 895' Unit 10 PARTISH 13. STATE  B. DISTANCE PROM PROPOSED: LOCATION* TO NEAREST WELL OFFICE.  B. DISTANCE PROM PROPOSED: LOCATION* TO NEAREST WELL DEFLICE, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 3/4 mile 6025' Rotary	DRILL DEPEN DEEPEN DEEPEN DELOGATION PLUG BACK DILEGARD NAME OF OPERATOR  E1 PASO NATURAL GAS COMPANY  ADDRESS OF OPERATOR  PO BOX 289, Farmington, NM 87401  LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)  At surface  895'S, 1120'E  At proposed prod. zone  Same  DISTANCE IN MILES AND DIRECTION FROM MEAREST TOWN OR POST OFFICE*  4.5 miles Southhwest of Gobernador Camp, NM  DIRECTION FROM PROPERTY.  LOCATION TO MEAREST.  TO NAME OF METHOD PROPOSED.  TO METHOD PROPOSED.  TO METHOD PROPOSED.  TO NAME OF METHOD.  TO NAME OF METHOD PROPOSED.  TO NAME OF METHOD.  TO NAME OF M	San Juan 28-6 Unit 8. FARM OR LEASE NAME  San Juan 28-6 Unit 9. WELL NO. 65A (PM) 10. FIRLD AND POOL, OR WILDCAT UNICES. PIC. CITIES Blanco Mesa Verde 11. SEC., T., B., M., OR BLE. AND SURVEY OR AREA  Sec. 24, T-28-N, R-6- NMPM 12. COUNTY OR FARISH 13. STATE RIO Arriba NM ACREN ASSIGNED S WELL OR CABLE TOOLS
DRILL STORE OF STATE SAME SAME SAME SAME SAME SAME SAME SAM	DRILL SOLUTIONS (Show whether DF, RT, GR, etc.)  DRILL SOLUTIONS (Show whether DF, RT, GR, etc.)  DRILL SOLUTIONS (Show whether DF, RT, GR, etc.)  DISTANCE FROM PROPOSED LOCATIONS (Show whether DF, RT, GR, etc.)  SINGLE SOLUTIONS (Show whether DF, RT, GR, etc.)  PROPOSED CASING AND CEMENTING PROGRAM  SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH 20.0 cm 3735; 242 cm 374" 20.0 cm 3735; 242 cm 6 1/4" 4 1/2"liner 10.5 cm 358 double gate preventer blind and pipe rams will be used for blow out preventing and pipe rams will be used for blow out preventing and pipe rams will be used for blow out preventing and pipe rams will be used for blow out preventing and pipe rams will be used for blow out preventing and pipe rams will be used for blow out preventing and pipe rams will be used for blow out preventing and pipe rams will be used for blow out preventing and pipe rams will be used for blow out preventing property and pipe rams will be used for blow out preventing blow and pipe rams will be used for blow out preventing blow and pipe rams will be used for blow out preventing blow and pipe rams will be used for blow out preventing blow and pipe rams will be used for blow out preventing blow and pipe rams will be used for blow out preventing blow and pipe rams will be used for blow out preventing blow and pipe rams will be used for blow out preventing blow and pipe rams will be used for blow out preventing blow and pipe rams will be used for blow out preventing blow and pipe rams will be used for blow out preventing blow and pipe rams will be used for blow out preventing blow and pipe rams will be used for blow out preventing blow and pipe rams will be used for blow out preventing blow and pipe rams will be used for blow out preventing blow and pipe rams will be used for blow out preventing pipe.	San Juan 28-6 Unit 8. FARM OR LEASE NAME  San Juan 28-6 Unit 9. WELL NO. 65A (PM) 10. FIELD AND POOL, OR WILDCAT UNGES. PIC. TITES Blanco Mesa Verde 11. SEC., T., B., M., OR BLE. AND SURVEY OR AREA  Sec. 24, T-28-N, R-6- NMPM 12. COUNTY OR PARISH 13. STATE RIO Arriba NM ACRES ASSIGNED S WELL OR CABLE TOOLS
AND THE PASO NATURE AND PROPOSED CASING AND CEMENTING PROGRAM  SEE OF HOLE STATE OF HOLE SAME WHILE IS SAME OF CASING WHILE IS SAME OF HOLE SAME WHILE IS SAME OF CASING WHILE IS SAME OF HOLE SAME SAME OF HOLE SAME WHILE IS SAME OF HOLE SAME SAME SAME OF HOLE SAME SAME OF HOLE SAME SAME SAME OF HOLE SAME SAME SAME SAME SAME OF HOLE SAME SAME SAME SAME SAME SAME SAME SAM	OIL OLD WELL WELL WILL OTHER SINGLE MOLITIPLE AND MILE OF PREATOR  EI PASO NATURAL GAS COMPANY  ADDRESS OF OPERATOR  PO BOX 289, Farmington, NM 87401  LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)  At proposed prod. zone  DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*  4.5 miles Southwest of Gobernador Camp, NM  DISTANCE FROM PROPOSED*  LOCATION TO REABEST THE LINE, FT.  PROPOSED LOCATION*  18. NO. OF ACRES IN LEASE  17. NO. OF TO THE PROPOSED DEPTH 20. ROTAR OR APPLEO POR OR APPLEO POR ON THIS LEASE, FT.  OR APPLEO POR, ON THIS LEASE, FT.  OR APPLEO POR, ON THIS LEASE, FT.  SIZE OF ROLE SIZE OF CASING WEIGHT PER POOT SETTING DEPTH  13. 3/4"  9. 5/8"  20. 0#  20. 0#  20. 0#  20. 124 cm  224 cm  23. 3/4"  7"  20. 0#  37. 375'  242 cm  6. 1/4"  4. 1/2"liner 10.5#  3585-6025' 405 cm  Selectively restorate and sandwater fracture the Pictuand Mesa Verce formation.  A 3000 psi WP and 6000 psi test double gate preventer blind and pipe rams will be used for blow out preventing and sandwater for blow out preventing and pipe rams will be used for blow out preventing and sandwater for blow out preventing and and pipe rams will be used for blow out preventing being a sandwater for blow out preventing and and pipe rams will be used for blow out preventing being and sandwater for blow out preventing and blow out preventing and and pipe rams will be used for blow out preventing blow out preventing and sandwater for blow out preventing blow out preventing and blow out preventing and blow out preventing and sandwater for blow out preventing blow out preventing and sandwater for blow out preve	S. FARM OR LEASE NAME  San Juan 28-6 Unit  9. WELL NO.  65A (PM)  10. FIELD AND FOOL, OR WILDCIT Undes. Pic. Cilits  Blanco Mesa Verde  11. SEC. T., B., M., OR BLE. AND SURVEY OR AREA  Sec. 24, T-28-N, R-6-  NMPM  12. COUNTY OR PARISH 13. STATE  RIO Arriba NM  ACRES ASSIGNED  S WELL  OR CABLE TOOLS
NAME OF TRANSPORT STATES AND CERTAINS SAILS OF TRANSPORT STATES AND STATES AND CERTAINS SAIL AND CENTER STATE SAIL STATES AND CENTER STATE SAIL STATES AND CENTER STATES AND C	MAKE OF OFFICE OF STATE OF STA	S. FARM OR LEASE NAME  San Juan 28-6 Unit  9. WELL NO.  65A (PM)  10. FIELD AND FOOL, OR WILDCIT Undes. Pic. Cilits  Blanco Mesa Verde  11. SEC. T., B., M., OR BLE. AND SURVEY OR AREA  Sec. 24, T-28-N, R-6-  NMPM  12. COUNTY OR PARISH 13. STATE  RIO Arriba NM  ACRES ASSIGNED  S WELL  OR CABLE TOOLS
El Paso Natural Gas Company  ADDRESS PIGENTATOR  PO BOX 289, Parmington, NM 87401  LOCATION IT WELL (Repor location clerity and in accordance with any State requirements.)  At proposed prod. 2006  At proposed prod. 2006  At proposed prod. 2006  DURTANCE IN MILES AND EMERCINO FROM NABABET TOWN OR FORT OFFICE*  A.5 miles and the same of the s	El Paso Natural Gas Company  ADDRESS OF OPERATOR  PO Box 289, Farmington, NM 87401  LOCATION OF WELL (Repor location clearly and in accordance with any State requirements.*)  At surface  895'S, 1120'E  At proposed prod. zone  Same  DINTANCE IN MILES AND SHECTION FROM NEAREST TOWN OR POST OFFICE*  4.5 miles southwest of Gobernador Camp, NM  DISTANCE FROM PROPOSED  FROM PROPOSED LOCATION*  TO NEAREST WELL, DRILLING, COMPLETED, OR AFFLED FOOK, ON THIS LEASE, FT.  CHAIN TO NEAREST WELL, DRILLING, COMPLETED, OR AFFLED FOOK, ON THIS LEASE, FT.  ELEVATIONS (Show whether DF, RT, GR, etc.)  SIZE OF HOLE  SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH  13 3/4" 9 5/8" 36.0# 200' 224 et 3735' 242 et 6 1/4" 4 1/2"liner 10.5# 3585-6025' 405 ct  Selectively perforate and sandwater fracture the Pictural Mesa Verce formation.  A 3000 psi WF and 6000 psi test double gate preventer blind and pipe rams will be used for blow out prevent:	9. WELL NO. 65A (PM) 10. FIRLD AND FOOL, OR WILDCAT UNCES. PIC. CHILL'S Blanco Mesa Verde 11. SEC., T., B., M., OR BLE. AND SURVEY OR AREA  Sec. 24, T-28-N, R-6- NMPM 12. COUNTY OR PARISH 13. STATE  RIO Arriba NM ACREN ASSIGNED S WELL OR CABLE TOOLS
DO BOX 289. Parmington, NM 97401  PO BOX 289. Parmington, NM 97401  All surface will (Report locations clearly and in secondance with any State requirements.)  All surface will (Report locations clearly and in secondance with any State requirements.)  All surface will (Report locations clearly and in secondance with any State requirements.)  All surface will (Report locations clearly and in secondance with any State requirements.)  All surface will be and the secondance with any State requirements.)  All surface will be and the secondance with any State requirements.)  All surface will be and the secondance with any State requirements.)  All surface will be and the secondance with any State requirements.)  All surface will be and the secondance with any State requirements.)  All surface will be and the secondance with any State requirements.)  All surface will be and the secondance with any State requirements.)  Blanco Messa Verde 11.58  Bl	ADDRESS OF OPERATOR  PO Box 289, Farmington, NM 87401  LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)  At surface  895'S, 1120'E  At proposed prod. zone  Same  DINTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*  4.5 miles Southwest of Gobernador Camp, NM  DISTANCE FROM PROPOSED LINE, FT.  (Also to nearest drig. unit line, if any)  DISTANCE FROM PROPOSED LOCATION*  TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, NOT THIS LEASE, T.  OR APPLIED FOR, NOT THIS LEASE, FT.  ELEVATIONS (Show whether DF, RT, GR, etc.)  6579'GL  PROPOSED CASING AND CEMENTING PROGRAM  MIZE OF HOLE  SIZE OF CASING  WEIGHT PER FOOT SETTING DEPTH  13 3/4"  9 5/8"  36.0#  200'  224 et 3735'  242 et 6 1/4"  4 1/2"liner 10.5#  3585-6025' 405 ct  Selectively reforate and sandwater fracture the Pictural Mesa Verce formation.  A 3000 psi WF and 6000 psi test double gate preventer blind and pire rams will be used for blow out prevent:	9. WELL NO. 65A (PM) 10. FIRLD AND FOOL, OR WILDCAT UNCES. PIC. CHILL'S Blanco Mesa Verde 11. SEC., T., B., M., OR BLE. AND SURVEY OR AREA  Sec. 24, T-28-N, R-6- NMPM 12. COUNTY OR PARISH 13. STATE  RIO Arriba NM ACREN ASSIGNED S WELL OR CABLE TOOLS
PO Box 289, Farmington, NM 87401  Location of walls (Report lecation clearly and in accordance with any State requirements.)  895'S, 1120'E  At proposed prod. some  Same  PHYSICS. FIG. 1128-NR, Reformance with any State requirements.)  At proposed prod. some  Same  PHYSICS OF SAME SOME PRODUCT OF MAINTER STORY OR FORT OFFICE.  At proposed prod. some  Same  Same  PHYSICS OF SAME SOME PRODUCT OF MAINTER STORY OR FORT OFFICE.  At proposed prod. some  Same  Same  PHYSICS OF SAME SOME  SAME OF ACCOUNT ON MAINTER SAME SOME PRODUCT OF SAME SOME PRODUCT OF MAINTER SAME SOME PRODUCT OF SAME SAME SOME PRODUCT OF SAME SAME SOME PRODUCT OF SAME SAME SAME SAME SOME PRODUCT OF SAME SAME SAME SAME SAME SAME SAME SAME	PO Box 289, Farmington, NM 87401  Location of Well (Report location clearly and in accordance with any State requirements.*)  895'S, 1120'E  At proposed prod. zone  Same  DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*  4.5 miles southwest of Gobernador Camp, NM  DISTANCE FROM PROPOSED:  LOCATION TO NEAREST TOWN OR POST OFFICE*  10. NO. OF ACRES IN LEASE  TO TH  (Also to nearest drig, pr.  (Also to nearest drig, until the, if any)  DISTANCE FROM PROPOSED:  LOCATION TO NEAREST TWELL DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  3/4 mile 6025'  ROTAT  TO THE  (Also to nearest drig, until the, if any)  SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH  13 3/4"  9 5/8"  36.0#  200'  224 cm  3735'  242 cm  6 1/4"  4 1/2"liner 10.5#  3585-6025'  405 cm  Selectively perforate and sandwater fracture the Pictural Mesa Verce formation.  A 3000 psi WP and 6000 psi test double gate preventer blind and pipe rams will be used for blow out prevents.	ID, FIELD AND POOL, OR WILDCAT UNCES. PIC. 11115 Blanco Mesa Verde 11. SEC., T., B., M., OR BLE. AND SURVEY OR AREA  Sec. 24, T-28-N, R-6- NMPM 12. COUNTY OR PARISH 13. STATE  RIO Arriba NM  ACRES ASSIGNED S WELL  OR CABLE TOOLS
Incention of which (Report location clearly and in accordance with any State requirements.)   Blainco Messa Verde   10. Messa Verde   10	At surface  895'S, 1120'E  At proposed prod. zone  Same  DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*  4.5 miles southwest of Gobernador Camp, NM  DISTANCE FROM PROPOSED:  LOCATION TO NEAREST PROM PROPOSED:  LOCATION TO NEAREST TO ELASE LINE, FT.  (Also to nearest drig. unit line, if any)  DISTANCE FROM PROPOSED: LOCATION*  TO NEAREST WELL, DRILLING, COMPLETED, OR APPLEED POR, ON THIS LEASE, T.  3/4 mile 6025' Rotary  ELEVATIONS (Show whether DF, RT, GR, etc.)  6579'GL  PROPOSED CASING AND CEMENTING PROGRAM  SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH  13 3/4" 9 5/8" 36.0# 200' 224 cm  8 3/4" 7" 20.0# 3735' 2422 cm  6 1/4" 4 1/2"liner 10.5# 3585-6025' 405 cm  Selectively rerforate and sandwater fracture the Pictural Mesa Verce formation.  A 3000 psi WP and 6000 psi test double gate preventer blind and pipe rams will be used for blow out prevents.	Blanco Mesa Verde  11. SEC. T., B., M., OR BLE. AND SURVEY OF AREA  Sec. 24, T-28-N, R-6- NMPM  12. COUNTY OR PARISH 13. STATE  RIO Arriba NM  ACRES ASSIGNED S WELL OR CABLE TOOLS
At proposed prod. zone  At proposed prod. zone  Saine  Blanco Mess Verde  1. Appropriate And Direction from Measure town or nost office.  Saine  Buttaner for Not Hilles and Direction from Measure town or nost office.  A. 5 miles Southhwest of Gobernador Camp, NM  Buttaner from From Measure town or nost office.  16. No. of Actes in Lease Int.  17. No. of Actes and Addition of This Well.  18. Rose of Camp, NM  Buttaner from From Well.  19. From From Mess Additions of This Well.  19. From From From Well.  20. Botart or Calle From Well. Start of Calle From Well. Start of Calle From Well.  22. Approx. Date Well. Start of Calle From Well. Start of Calle From Well.  22. Approx. Date Well. Start of Calle From Well. Start of Calle From Well.  23. 3/4" 9.5/6" 36.00 200 224 cu. ft. to circulate and 3/4" 7" 20.00 37.7351 242 cu. ft. to circulate and Mess Verce formation.  23. 3/4" 9.5/6" 35.00 200 224 cu. ft. to circulate and Mess Verce formation.  24. 300 psi WF and 6000 psi test double gate preventer equipped with believe well.  25. Botar of Calle From Well.  26. It proposal is to drill or deepen directionally, give porthern data on subsurface locations and measured and true vertical depths. Give blown well proposal is to drill or deepen directionally, give porthern data on subsurface locations and measured and true vertical depths. Give blown well proposal is to drill or deepen directionally, give porthern data on subsurface locations and measured and true vertical depths. Give blown well proposal is t	At proposed prod. zone  Same  DINTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*  4.5 miles soluthwest of Gobernador Camp, NM  DISTANCE FROM PROPRISE LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.  (Also to nearest drig. unit line, if any) DISTANCE REOM PROPOSEL LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, on THIS LEASE, FT.  ELEVATIONS (Show whether DF, RT, GR, etc.)  PROPOSED CASING AND CEMENTING PROGRAM  SIZE OF HOLE SIZE OF CASING WEIGHT PER POOT SETTING DEPTH  13 3/4" 9 5/8" 36.0# 200' 224 ct 3735' 242 ct 6 1/4" 4 1/2"liner 10.5# 3585-6025' 405 ct  Selectively rerforate and sandwater fracture the Pictuand Mesa Verce formation.  A 3000 psi WF and 6000 psi test double gate preventer blind and pipe rams will be used for blow out prevents.	Blanco Mesa Verde  11. SEC. T., B., M., OR BLE. AND SURVEY OF AREA  Sec. 24, T-28-N, R-6- NMPM  12. COUNTY OR PARISH 13. STATE  RIO Arriba NM  ACRES ASSIGNED S WELL OR CABLE TOOLS
At proposed prod. 2008  Same  DINTANCY IN MILES AND JUNCTION FROM MEAREST TOWN OR POST OFFICE*  12. COUNTY OR PARISH 13. STATE  4. 5 miles Soluthwest of Gobernador Camp, NM  BUSHACE TRON MEAREST PRODUCTION TO MARKET PRO	At proposed prod. zone  DINTANCE IN MILES AND SIRECTION FROM NEAREST TOWN OR POST OFFICE*  4.5 miles southwest of Gobernador Camp, NM  DISTANCE FROM PROPOSED  LOCATION TO NEAREST  (Also to nearest drig. unit line, if any)  DISTANCE FROM PROPOSED  TO THE CASE OF TOWN TO REAREST LINE, FT.  (Also to nearest drig. unit line, completed, on Applied Prop. on This lease, FT.  ONEAREST WELL, DRILLING, COMPLETED, on Applied Prop. on This lease, FT.  ELEVATIONS (Show whether DF, RT, GR, etc.)  SIZE OF HOLE  SIZE OF CASING  PROPOSED CASING AND CEMENTING PROGRAM  SIZE OF HOLE  SIZE OF CASING  WEIGHT PER FOOT SETTING DEPTH  13 3/4"  9 5/8"  36.0#  200'  224 cm  3735'  242 cm  6 1/4"  4 1/2"liner 10.5#  3585-6025'  405 cm  Selectively reforate and sandwater fracture the Picture and Mesa Verce formation.  A 3000 psi WP and 6000 psi test double gate preventer blind and pipe rams will be used for blow out prevents.	Sec. 24, T-28-N, R-6-NMPM 12. COUNTY OR PARISH 13. STATE RIO Arriba NM ACRES ASSIGNED S WELL OR CABLE TOOLS
SAME  A. 5 miles Southwest of Gobernador Camp, NM  Distance From Proposes: Dis	Same  JOHTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*  4.5 miles southwest of Gobernador Camp, NM  DISTANCE FROM PROPOSED  LOCATION TO NEAREST INE, FT.  (Also to nearest drig. unit line, if any)  DISTANCE FROM PROPOSED: LOCATION*  IN. PROPOSED LOCATION*  IN. PROPOSED LOCATION*  19. PROPOSED DEPTH  20. ROTAR  TO NEAREST WELL, BUILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  3/4 mile 6025' Rotar  ELEVATIONS (Show whether DF, RT, GR, etc.)  6579'GL  PROPOSED CASING AND CEMENTING PROGRAM  SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH  13 3/4" 9 5/8" 36.0# 200' 224 etc.  8 3/4" 7" 20.0# 3735' 242 etc.  6 1/4" 4 1/2"liner 10.5# 3585-6025' 405 ct.  Selectively responsed and sandwater fracture the Pictural Mesa Verce formation.  A 3000 psi WP and 6000 psi test double gate preventer blind and pipe rams will be used for blow out prevents.	NMPM 12. COUNTY OR PARISH 13. STATE  RIO Arriba NM  ACRES ASSIGNED S WELL  OR CABLE TOOLS
12. COLVET OR FABISH 13. STATE  14. S. MILES SOLITHWEST OF GODERNAC CAMP. NM  15. NO. OF ACRES IN LEASE  16. NO. OF ACRES IN LEASE  17. NO. OF ACRES ASSINDED  18. NO. OF ACRES IN LEASE  17. NO. OF ACRES ASSINDED  18. NO. OF ACRES ASSINDED  18. NO. OF ACRES ASSINDED  19. PROPOSED DEPTH  19. PROPOSED DEPTH  10. NO. OF ACRES ASSINDED  10. NO. OF ACRES  10	4.5 miles southwest of Gobernador Camp, NM  DISTANCE FROM PROPOSED  LOCATION TO NEAREST TOWN OR POST OFFICE*  16. NO. OF ACRES IN LEASE  LOCATION TO NEAREST TOWN OR PROPOSED  LOCATION TO NEAREST LINE, FT.  (Also to nearest drig, unit line, if any)  DISTANCE FROM PROPOSED LOCATION*  TO NEAREST WELL, DRILLING, COMPLETED,  OR APPLIED FOR, ON THIS LEASE, FT.  3/4 mile 6025'  ROTAT  ELEVATIONS (Show whether DF, RT, GR, etc.)  6579'3L  PROPOSED CASING AND CEMENTING PROGRAM  SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH  13 3/4"  9 5/8"  36.0#  200'  224 ct  3735'  242 ct  6 1/4"  4 1/2"liner 10.5#  Selectively reforate and sandwater fracture the Pictuand Mesa Verce formation.  A 3000 psi WP and 6000 psi test double gate preventer blind and pipe rams will be used for blow out preventi	RIO Arriba NM  ACREN ASSIGNED S WELL  OR CABLE TOOLS
A 5 miles southwest of Gobernador Camp, NM  DICENTION TO NAMEST PROPERTY OF LEASE IN LEASE PROPERTY IN LEASE PROPERTY OF LEASE IN LEASE PROPERTY IN LABOUR	DISTANCE MORPHOSES  LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any)  DISTANCE PROM PROPOSED: LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  ELEVATIONS (Show whether DF, RT, GR, etc.)  6579 GL  PROPOSED CASING AND CEMENTING PROGRAM  SIZE OF HOLE  SIZE OF CASING  WEIGHT PER FOOT  SETTING DEPTH  13 3/4" 9 5/8" 36.0# 200' 224 etc.  3735' 242 etc.  6 1/4"  4 1/2"liner 10.5#  Selectively rerforate and sandwater fracture the Picture and Mesa Verce formation.  A 3000 psi WP and 6000 psi test double gate preventer blind and pire rams will be used for blow out preventing property and the property of the proper	Rio Arriba NM  ACREM ASSIGNED S WELL  OR CABLE TOOLS
16. No. of ACRES IN LEASE PROPERTY OF LEASE LINE, FIR.  (Also to hearest drig, unit line, if any)  19. PROPOSED DEPTH  20. BOTAGE ROCKERS ASSIGNED ROCKERS  (Also to hearest drig, unit line, if any)  19. PROPOSED DEPTH  20. BOTAGE ROCKERS TOOLS  ROCKERS  ROCKERS  ROCKERS  17. NO. OF ACRES ASSIGNED 20. 200.00  22. APPROX. DATE WORK WILL START  18. PROPOSED DEPTH  20. BOTAGE ROCKERS TOOLS  ROCKERS  ROCKERS  ROCKERS  SIED OF CASING  WEIGHT PER POOT  SETTING DEPTH  QUANTITY OF CEMENT  13. 3/4"  9. 5/8"  36. 0#  20. 0'  224 cu.ft. to circulate 8. 3/4"  7"  20. 0#  37. 37.35'  242 cu.ft. to circulate 8. 3/4"  7"  20. 0#  3585-6025'  405 cu.ft. to circulate 25. APPROX. DATE WORK WILL START  SELECTIVELY PERFORMENT  SELECTIVELY PERFORMENT  SALE OF ROLK  SIED OF CASING  WEIGHT PER POOT  SETTING DEPTH  QUANTITY OF CEMENT  24. AUTHOR TOOLS  SETTING DEPTH  QUANTITY OF CEMENT  25. APPROX. DATE WORK WILL START  13. 3/4"  9. 5/8"  3. 36. 0#  3. 37.35'  242 cu.ft. to circulate 8. 3/4"  7"  4. 1/2"liner  10. 5#  3585-6025'  405 cu.ft. to circulate 25. APPROX. DATE WORK WILL START  SELECTION  SELECTION  SELECTION  SETTING DEPTH  QUANTITY OF CEMENT  QUANTITY OF CEMENT  ASSISTED OF CASING  ROTATION  27. AUTHOR  13. AUTHOR  14. 4 1/2"liner  10. 5#  3585-6025'  405 cu.ft. to circulate  SELECTION  SELE	DISTANCE MORPHOSES  LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any)  DISTANCE PROM PROPOSED: LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  ELEVATIONS (Show whether DF, RT, GR, etc.)  6579 GL  PROPOSED CASING AND CEMENTING PROGRAM  SIZE OF HOLE  SIZE OF CASING  WEIGHT PER FOOT  SETTING DEPTH  13 3/4" 9 5/8" 36.0# 200' 224 etc.  3735' 242 etc.  6 1/4"  4 1/2"liner 10.5#  Selectively rerforate and sandwater fracture the Picture and Mesa Verce formation.  A 3000 psi WP and 6000 psi test double gate preventer blind and pire rams will be used for blow out preventing property and the property of the proper	ACRES ASSIGNED S WELL  OR CABLE TOOLS
The E/2 of Section 24 is dedicated to this well.  This gas is dedicated.  19. PROPOSED DEFTH  19. PROPOSED DEFTH  19. PROPOSED DEFTH  19. PROPOSED DEFTH  20. ROTARY OR CABLE TOOLS  ROTARY  21. ROTARY OR CABLE TOOLS  ROTARY  22. APPROX. DATE WORK WILL STARY  22. APPROX. DATE WORK WILL STARY  22. APPROX. DATE WORK WILL STARY  23. APPROX. DATE WORK WILL STARY  24. APPROX. DATE WORK WILL STARY  25. APPROX. DATE WORK WILL STARY  26. OF SETTING DEFTH  QUANTITY OF CEMENT  27. APPROX. DATE WORK WILL STARY  QUANTITY OF CEMENT  28. APPROX. DATE WORK WILL STARY  QUANTITY OF CEMENT  29. APPROX. DATE WORK WILL STARY  QUANTITY OF CEMENT  20. OF SETTING DEFTH  QUANTITY OF CEMENT  20. OF SETTING DEFTH  QUANTITY OF CEMENT  21. APPROX. DATE WORK WILL STARY  QUANTITY OF CEMENT  22. APPROX. DATE WORK WILL STARY  QUANTITY OF CEMENT  QU	PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)  DISTANCE FROM PROPOSE: LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  BELEVATIONS (Show whether DF, RT, GR, etc.)  6579 GL  PROPOSED CASING AND CEMENTING PROGRAM  SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH  13 3/4" 9 5/8" 36.0# 200' 224 etc.  8 3/4" 7" 20.0# 3735' 242 etc.  6 1/4" 4 1/2"liner 10.5# 3585-6025' 405 ct.  Selectively perforate and sandwater fracture the Pictural Mesa Verce formation.  A 3000 psi WP and 6000 psi test double gate preventer blind and pipe rams will be used for blow out preventing and sandwater for a preventing property of the pipe of	OR CABLE TOOLS
10. SIGNANCE FROM PROPOSED LOCATION* 10. PROPOSED LOCATION* 10. NAME WELL, BILL, CONFLETED, 10. SIZE OF ROLE 10. SIZE OF CASING WEIGHT PER POOT SETTING DEFTH QUANTITY OF CEMENT 13. 3/4" 10. SIZE OF GASING WEIGHT PER POOT SETTING DEFTH QUANTITY OF CEMENT 13. 3/4" 10. SIZE OF CASING WEIGHT PER POOT SETTING DEFTH QUANTITY OF CEMENT 13. 3/4" 10. SIZE OF CASING WEIGHT PER POOT SETTING DEFTH QUANTITY OF CEMENT 13. 3/4" 14. SIZE OF CASING WEIGHT PER POOT SETTING DEFTH QUANTITY OF CEMENT 13. 3/4" 14. SIZE OF CASING WEIGHT PER POOT SETTING DEFTH QUANTITY OF CEMENT 13. 3/4" 14. SIZE OF CASING WEIGHT PER POOT SETTING DEFTH QUANTITY OF CEMENT 13. 3/4" 14. SIZE OF CASING WEIGHT PER POOT SETTING DEFTH QUANTITY OF CEMENT 13. 3/4" 14. SIZE OF CASING WEIGHT PER POOT SETTING DEFTH QUANTITY OF CEMENT 13. 3/4" 14. SIZE OF CASING WEIGHT PER POOT SETTING DEFTH QUANTITY OF CEMENT 13. 3/4" 14. SIZE OF CASING WEIGHT PER POOT SETTING DEFTH QUANTITY OF CEMENT 13. 3/4" 14. SIZE OF CASING WEIGHT PER POOT SETTING DEFTH QUANTITY OF CEMENT 13. SIZE OF CASING WEIGHT PER POOT SETTING DEFTH QUANTITY OF CEMENT 13. SIZE OF CASING WEIGHT PER POOT SETTING DEFTH QUANTITY OF CEMENT 13. SIZE OF CASING WEIGHT PER POOT SETTING DEFTH QUANTITY OF CEMENT 13. SIZE OF CASING WEIGHT PER POOT SETTING DEFTH QUANTITY OF CEMENT 13. SIZE OF CASING WEIGHT PER POOT SETTING DEFTH QUANTITY OF CEMENT 13. SIZE OF CASING WEIGHT PER POOT SETTING DEFTH QUANTITY OF CEMENT 10. SIZE OF CASING WEIGHT PER POOT SETTING DEFTH QUANTITY OF CEMENT 13. SIZE OF CASING WEIGHT PER POOT SETTING DEFTH QUANTITY OF CEMENT 13. SIZE OF CASING WEIGHT PER POOT SETTING DEFTH QUANTITY OF CEMENT 13. SIZE OF CASING WEIGHT PER POOT SETTING DEFTH QUANTITY OF CEMENT 13. SIZE OF CASING WEIGHT PER POOT SETTING DEFTH QUANTITY OF CEMENT 13. SIZE OF CASING WEIGHT PER POOT SETTING DEFTH QUANTITY OF CEMENT 13. SIZE OF CASING WEIGHT PER POOT SETTING CON	DISTANCE PROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  3/4 mile 6025' Rotary  6579'GL  PROPOSED CASING AND CEMENTING PROGRAM  SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH  13 3/4" 9 5/8" 36.0# 200' 224 cm  8 3/4" 7" 20.0# 3735' 242 cm  6 1/4" 4 1/2"liner 10.5# 3585-6025' 405 cm  Selectively rerforate and sandwater fracture the Pictural Mesa Verce formation.  A 3000 psi WP and 6000 psi test double gate preventer blind and pire rams will be used for blow out prevents	OR CABLE TOOLS
SIZE OF ROLE  PROPOSED CASING AND CEMENTING PROGRAM  SIZE OF ROLE  SIZE OF CASING  WEIGHT PER POOT  SETTING DEPTH  QUANTITY OF CEMENT  13 3/4" 9 5/8" 36.0# 200' 224 cu.ft. to circulate 242 cu.ft. to circulate 37.35' 405 cu.ft. to circulate 242 cu.ft. to circulate 37.35' 405 cu.ft. to circulate 40.4" 4 1/2"liner 10.5# 3585-6025' 405 cu.ft. to circulate 242 cu.ft. to circulate 35.35 cu.ft. to circulate 242 cu.ft. to circ	SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH  13 3/4" 9 5/8" 36.0# 200! 224 cm 6 1/4" 4 1/2"liner 10.5# 3585-6025' 405 cm  Selectively rerforate and sandwater fracture the Pictuand Mesa Verde formation.  A 3000 psi WP and 6000 psi test double gate preventer blind and pire rams will be used for blow out prevents.	
PROPOSED CASING AND CEMENTING PROGRAM  NIME OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEFTH QUANTITY OF CEMENT  13 3/4" 9 5/8" 36.0# 200' 224 cu.ft. to circulate 8 3/4" 7" 20.0# 3735' 242 cu.ft. to circulate 10 1/4" 4 1/2"liner 10.5# 3585-6025' 405 cu.ft. to circ.liner  Selectively renforate and sandwater fracture the Pictured Cliffs and Mesa Verce formation.  A 3000 psi WP and 6000 psi test double gate preventer equipped with blind and pire rams will be used for blow out prevention on this well.  This gas is dedicated.  The E/2 of Section 24 is dedicated to this well.  Above space describe provosko process. If proposal is to deepen or plug back, give data on present productive bodie and proposed new preventer program, if any.  Drilling Clerk DATE 10-18-79  (This space for Federal or State office use)	PROPOSED CASING AND CEMENTING PROGRAM  SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH  13 3/4" 9 5/8" 36.0# 200! 224 cm 8 3/4" 7" 20.0# 3735! 242 cm 6 1/4" 4 1/2"liner 10.5# 3585-6025' 405 cm  Selectively rerforate and sandwater fracture the Pictuand Mesa Verce formation.  A 3000 psi WP and 6000 psi test double gate preventer blind and pipe rams will be used for blow out prevents	
SIZE OF BOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT  13 3/4" 9 5/8" 36.0# 200! 224 cu.ft. to circulate 8 3/4" 7" 20.0# 3735! 242 cu.ft. to circulate 8 3/4" 4 1/2"liner 10.5# 3585-6025' 405 cu.ft. to circulate 8 3/4" 6 1/4" 4 1/2"liner 10.5# 3585-6025' 405 cu.ft. to circulate 8 3/4" 6 1/4" 4 1/2"liner 10.5# 3585-6025' 405 cu.ft. to circ.liner  Salectively rerforate and sandwater fracture the Pictured Cliffs and Mesa Verce formation.  A 3000 psi WF and 6000 psi test double gate preventer equipped with blind and pire rams will be used for blow out prevention on this well.  This gas is dedicated.  The E/2 of Section 24 is dedicated to this well.  ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive independent in the blow of the proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowous venter program, if any.  SHONED AND LIFE DEFINITION DATE 10 18-79  (This space for Federal or State office use)	PROPOSED CASING AND CEMENTING PROGRAM  SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH  13 3/4" 9 5/8" 36.0# 200! 224 cm 8 3/4" 7" 20.0# 3735! 242 cm 6 1/4" 4 1/2"liner 10.5# 3585-6025' 405 cm  Selectively rerforate and sandwater fracture the Pictural Mesa Verce formation.  A 3000 psi WP and 6000 psi test double gate preventer blind and pipe rams will be used for blow out prevents.	
SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT  13 3/4" 9 5/8" 36.0# 200! 224 cu.ft. to circulate 8 3/4" 7" 20.0# 3735! 242 cu.ft. to circulate 8 3/4" 4 1/2"liner 10.5# 3585-6025' 405 cu.ft. to circulate 9 5/8" 405 cu.ft. to circulate 13 3/4" 4 1/2"liner 10.5# 3585-6025' 405 cu.ft. to circulate 14 1/2"liner 10.5# 3585-6025' 405 cu.ft. to circulate 15 20 cu.ft. to circulate 16 1/4" 4 1/2"liner 10.5# 3585-6025' 405 cu.ft. to circulate 17 20 cu.ft. to circulate 18 20 cu.ft. to circulate 28 21 22 cu.ft. to circulate 29 22 cu.ft. to circulate 29 22 cu.ft. to circulate 20 22 cu.ft. to	SIZE OF HOLE  SIZE OF CASING  WEIGHT PER FOOT  13 3/4"  8 3/4"  6 1/4"  Selectively renforate and sandwater fracture the Pictuand Mesa Verce formation.  A 3000 psi WP and 6000 psi test double gate preventer blind and pipe rams will be used for blow out prevents.	
13 3/4" 8 3/4" 7" 20.0# 3735' 242 cu.ft. to circulate 27" 6 1/4" 4 1/2"liner 10.5# 3585-6025' 405 cu.ft. to circulate 3585-6025' 405 cu.ft. to circulate 4 1/2"liner 10.5#  Salectively rerforate and sandwater fracture the Pictured Cliffs and Mesa Verce formation.  A 3000 psi WP and 6000 psi test double gate preventer equipped with blind and pire rams will be used for blow out prevention on this well.  This gas is dedicated.  This gas is dedicated.  The E/2 of Section 24 is dedicated to this well.  ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive and proposed red proposed receive the reprogram, if any.  The E/2 of Section 24 is dedicated to this well.  ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive and error vertical depths. Give blowom venter program, if any.  This space for Federal or State office use)	13 3/4" 8 3/4" 6 1/4"  Selectively rerforate and sandwater fracture the Pictuand Mesa Verce formation.  A 3000 psi WP and 6000 psi test double gate preventer blind and pipe rams will be used for blow out prevents.	
Selectively rerforate and sandwater fracture the Pictured Cliffs and Mesa Verce formation.  A 3000 psi WP and 6000 psi test double gate preventer equipped with blind and pire rams will be used for blow out prevention on this well.  This gas is dedicated.  The E/2 of Section 24 is dedicated to this well.  ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive wide and proposed in the proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowou venter program, if any.  SIGNED  TITLE  Drilling Clerk  DATE  DATE	8 3/4" 7" 20.0# 3735' 242 er 6 1/4" 4 1/2"liner 10.5# 3585-6025' 405 cr Selectively rerforate and sandwater fracture the Pictuand Mesa Verce formation.  A 3000 psi WP and 6000 psi test double gate preventer blind and pire rams will be used for blow out preventing	QUANTITY OF CEMENT
Selectively rerforate and sandwater fracture the Pictured Cliffs and Mesa Verce formation.  A 3000 psi WP and 6000 psi test double gate preventer equipped with blind and pipe rams will be used for blow out prevention on this well.  This gas is dedicated.  The E/2 of Section 24 is dedicated to this well.  ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive wide and proposed number of the proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout the program, if any.  SIGNED  TITLE  Drilling Clerk  DATE  10-18-79	8 3/4" 7" 20.0# 3735' 242 et 6 1/4" 4 1/2"liner 10.5# 3585-6025' 405 ct  Selectively renforate and sandwater fracture the Pictuand Mesa Verce formation.  A 3000 psi WP and 6000 psi test double gate preventer blind and pipe rams will be used for blow out prevents	.ft. to circulate
Selectively rerforate and sandwater fracture the Pictured Cliffs and Mesa Verce formation.  A 3000 psi WP and 6000 psi test double gate preventer equipped with blind and pire rams will be used for blow out prevention on this well.  This gas is dedicated.  The E/2 of Section 24 is dedicated to this well.  ABOVE SPACE DESCRIBE PROVOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sole and proposed are provented program, if any.  SIGNED  TITLE  Drilling Clerk  Date  Drilling Clerk  DATE  10-18-79	Selectively renforate and sandwater fracture the Pictuand Mesa Verce formation.  A 3000 psi WP and 6000 psi test double gate preventer blind and pipe rams will be used for blow out prevents	
A 3000 psi WP and 6000 psi test double gate preventer equipped with blind and pipe rams will be used for blow out prevention on this well.  This gas is dedicated.  The E/2 of Section 24 is dedicated to this well.  ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sole and proposed in the blow one. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blow on eventer program, if any.  SIGNED  TITLE  Drilling Clerk  DATE 10-18-79  (This space for Federal or State office use)	A 3000 psi WP and 6000 psi test double gate preventer blind and pire rams will be used for blow out prevent	red Cliffs
The E/2 of Section 24 is dedicated to this well.  ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed and proposed and proposed and true vertical depths. Give blowout eventer program, if any.  SIGNED Line Date Date 10-18-79  (This space for Federal or State office use)	This gas is dedicated.	on on this well.
ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sole and proposed new productive needs on the proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout eventer program, if any.  SIGNED		
(This space for Federal or State office use)	ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present produce.  If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured a	
, 	Diffing Civit	too with and proposed the little brother
PERMIT NOAPPROVAL DATE	(This space for Federal or State office use)	too with and proposed the little brother
	PERMIT NO APPROVAL DATE	too with and proposed the little brother

of Smh.

# STATE OF NEW MEXICO LINERGY AND MINERALS DEPARTMENT

### OIL CONSERVATION DIVISION

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501 1980 Form 6102 kevised 10-1-78

All distances must be from the outer houndaries of the Section.

Operator			Lease		1
EL PASO NAT	TURAL GAS TOME	PANY	SAN JUAN 28-6	UNIT (SF 080505)	Well No. 65A
Unit Letter	Section	Township	Range .	County	
Actual Footage Loc	24	28N	6W	Rio Arriba	-
895	feet from the Sc	uth line and	1120	et from the East	line
Ground Level Elev. 6579	Producing For Mesa Ve	TICOUTEU C	PocUndesignated Blanco		cated Acreage: ~
· · · · · · · · · · · · · · · · · · ·					.0 & 320.0 Acres
1. Outline th	e acreage dedica	ted to the subject w	ell by colored pencil a	or hachure marks on the pla	at below.
2. If more th interest an	an one lease is	dedicated to the wel	l, outline each and ide	entify the ownership thereo	f (both as to working
3. If more that dated by controls	in one lease of di ommunitization, u	fferent ownership is nitization, force-pooli	dedicated to the well, ng. etc?	have the interests of all	owners been consoli-
Yes	No If an	swer is "yes;" type o	f consolidation	Unitization	
If answer i				. 11 1	/*:
this form if	necessary.			ctually been consolidated.	
No allowab	de will be assigne	ed to the well until all	interests have been	consolidated (by communit	ization, unitization,
sion.	ing, or otherwise)	or until a non-standar	d unit, eliminating suc	ch interests, has been appr	oved by the Commis-
r				Secretary of the secret	
	1 	N .	<u> </u>	CER	ITIFICATION
	Ì	Ď.	1	I hereby certify	that the information con-
	I	S.	1	[V]	true and complete to the
		K#	1	best of my know	ledge and belief.
	i t	KII	NT4 07 2/5/	M South	And the
	+	[ [ ]	NM-01,3656	Name	- Series
	1	#6		Drilling C	'lerk
	1	KI ***	$\hat{\mathbf{O}}$	Fosition	
	1	KII	i	El Paso Na Company	tural Gas Co.
	í	Kii	1	October 18	1979
	1 9	e.		Date	7-20,5
	اد	· KI	<u> </u>	<b>M</b>	
1	1	24	<b>!</b>	I hereby certify	that the well location
	Į I	XX	:	shown on this pi	at was plotted from field
	. ISELW	- r   X	l	[X].4Z]	surveys made by me or
i	REIA			X13 X	rect to the best of my
	12 4 02 1179		SF-080505	knowledge and b	· ·
<b></b>	1- 4 02 1:179		+	<del> </del>	
1, s.	STOPPORTE SURVI	DX	1	XX	
	1 :- 30K/I		@ <u>1</u> 120	X (1) X	2-08-3
	i	$\bowtie$		August 2	Hotiol Edginder
	1	NX	$\tilde{\mathcal{L}}$	V3 7 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	ACLULE AND
				Jul 1/2	AF6.7.2451
		Y 1000000		Fred B. Ke	rrdr.
0 330 660 9	0 1320 1650 1980	2310 2440		Certification 3950	100 A C
- 550 660 9	0 1320 1650 1980	2310 2640 2000	1500 1000 50	00 0 1 3730	10.11



P. O. BOX 990 FARMINGTON, NEW MEXICO 87401 PHONE: 505-325-2841

### Multi-Point Surface Use Plan

### San Juan 28-6 Unit #65A

- 1. Existing Road -Please refer to Map No. 1 which shows the existing roads. New roads which will be required have been marked on this map. All existing and new roads will be properly maintained during the duration of this project.
- Planned Access Roads Please refer to Map No. 1. The grade of 2. the access roads will be consistent with that of the local terrain. The road surface will not exceed twenty feet (20') in width. Upon completion of the project, the access road will be adequately drained to control soil erosion. Drainage facilities may include ditches, water bars, culverts or any other measure deemed necessary by trained Company personnel to insure proper drainage. Gates and/or cattleguards will be installed if necessary.
- Location of Existing Wells Please refer to Map No. 2. 3.
- Location of Tank Batteries, Production Facilities, and Production 4. Gathering and Service Lines - Please refer to Maps No. 1 and No. 2. Map No. 2 shows the existing gas gathering lines. Map No. 1 shows the existing roads and new proposed access roads. All known production facilities are shown on these two maps.
- Location and Type of Water Supply Water for the proposed project 5. will be obtained from 28-6 Water Well.
- Source of Construction Materials No additional materials will be 6. required to build either the access road or
- the proposed location. 7.

Methods of Handling Waste Materials - All garbage and trash materials will be put into a burn pit shown on the attached Location Plat No. 1. When clean-up operations are begun on the proposed project, the burn pit with its refuse will be buried to a depth of at least three feet (3'). A latrine, the location of which is also shown on Plat No. 1,

" S. Garage AL SURVEY

7. cont'd.

- will be provided for human waste. If large amounts of liquids are left in the reserve pit after completion of the project, the pit will be fenced until the liquids have had adequate time to dry. The location clean-up will not take place until such time as the reserve pit can be properly covered over to prevent run-off from carrying any of these materials into the watershed. No earthen pit will be located on natural drainages; all earthen pits will be so constructed as to prevent leakage from occurring.
- 8. Ancillary Facilities No camps or airstrips will be associated with this project.
- 9. Wellsite Layout Please refer to the attached Plat No. 1.
- 10. Plans for Restoration of the Surface After completion of the proposed project, the location will be cleaned and leveled. The location will be left in such a condition that will enable reseeding operations to be carried out. Seed mixture as designated by the responsible government agency will be used. The reseeding operation will be performed during the time period set forth by the regulatory body. The location production equipment will be painted as designated by the responsible government agency.
- 11. Other Information The terrain is rolling flat lands with pinon and sagebrush growing. Cattle, horses and deer are occasionally seen on the proposed project site.
- 12. Operator's Representative W.D. Dawson, PO Box 990, Farmington, NM
- 13. Certification -

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by El Paso Natural Gas Company and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

L. A. Aimes

Project Drilling Engineer

NOV 02 1979

S. OFFICE NL SURVEY

## Operations Plan San Juan 28-6 Unit #65A

I. Location: 895'S, 1120'E, Section 24, T-28-N, R-6-W, Rio Arriba County, NM Field: Undes. PC & Blanco MV Elevation: 6579'GL

### II. Geology:

A. Formation Tops:	Surface	San Jose	Lewis	3535'
	Ojo Alamo	2660 <b>'</b>	Mesa Verde	5 <b>0</b> 70'
	Kirtland	28 <b>35</b> '	Menefee	52 <b>35</b> '
	Fruitland	3160'	Point Lookout	5575 <b>'</b>
	Pic.Cliffs	3400'	Total Depth	6025 <b>'</b>

B. Logging Program: I-ES and GR-Density at 3735'.

GR-Ind. and GR-Density at Total Depth.

C. Coring Program: none

D. Natural Gauges: 5060', 5225', 5565' and at Total Depth.
Also gauge any noticeable increase in gas. Record all gauges in daily drilling report and on morning report.

### III. Drilling:

A. Mud Program: mud from surface to 3735'. Gas from intermediate casing to Total Depth.

### IV. Materials:

Α.	Casing Program:	Hole Size	Depth	Casing Size	Wt.&Grade
		13 3/4"	200	9 5/8"	36.0# K-55
		8 3/4"	3735'	7"	20.0# K-55
		6 1/4"	3585-60251	4 1/2"	10.5# K-55

B. Float Equipment: 9 5/8" surface casing - cement guide shoe.

7" intermediate casing - cement guide shoe and self-fill insert float valve, 5 stabilizers every other joint above shoe. Run float two joints above shoe.

4 1/2" liner - 4 1/2" liner hanger with neoprene packoff w/PBR. Geyser shoe and flapper type float collar

- C. Tubing: 6025' of 2 3/8", 4.7#, J-55 8rd EUE tubing with a common pump seating napple one joint above bottom. Tubing will be open ended. 1585' of 1 1/4", 2.33#, J-55 IJ tubing with a common pump seating napple above a perforated joint plugged on bottom. Isolate producing formations with a packer.
- D. Wellhead Equipment: 10" 900 x 9 5/8" casing head. 10" x 7" casing hanger, 10" 2000 x 6" 2000 dual tubing head.

1107 02 1979

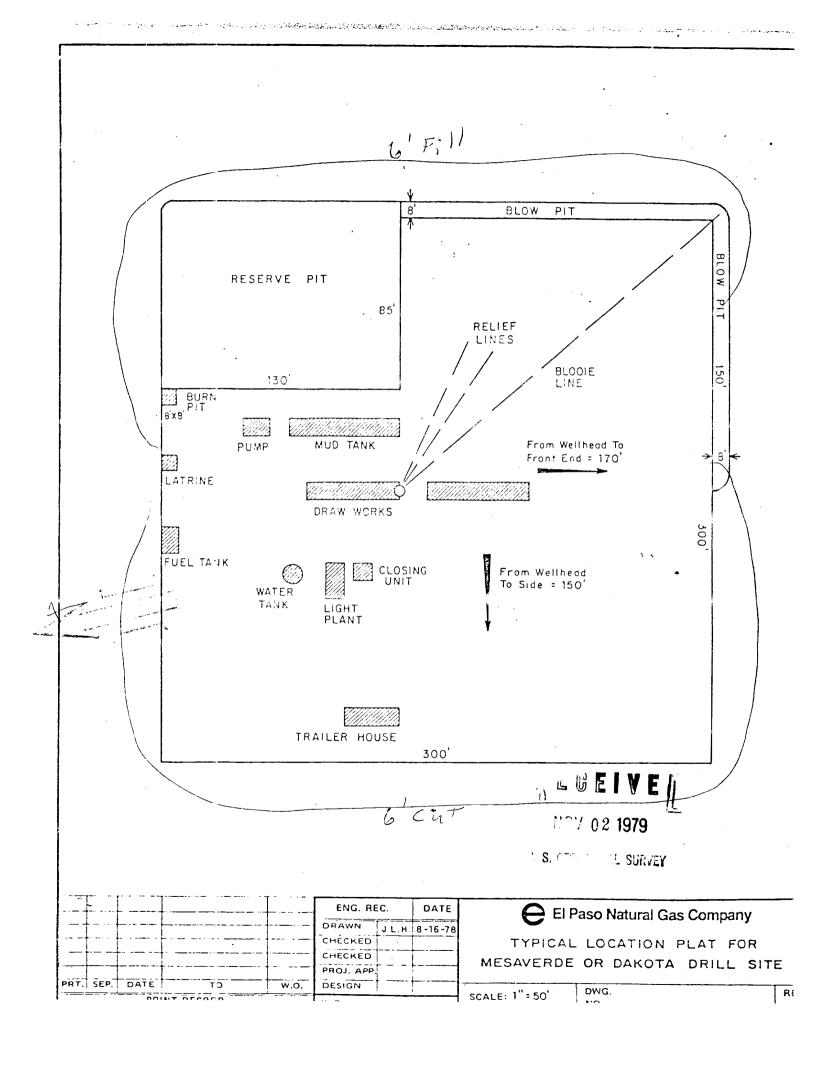
### V. Cementing:

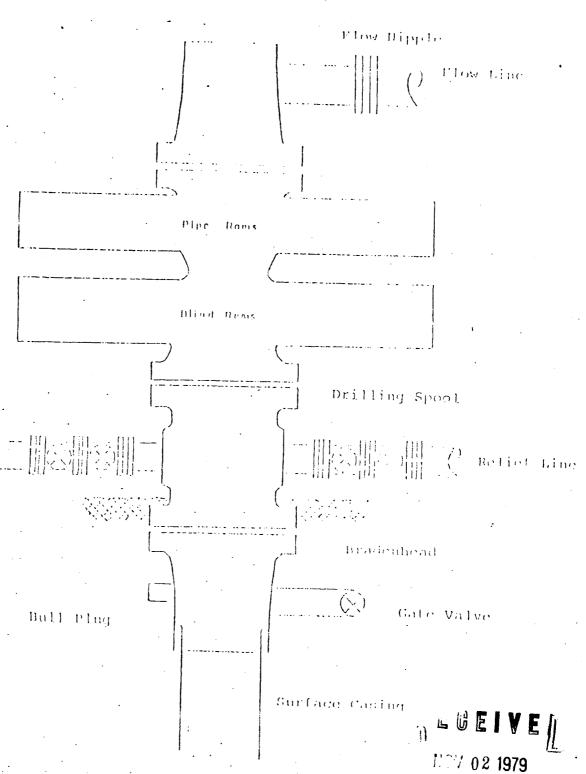
9 5/8" surface casing - use 190 sks. of Class "B" cement with 1/4# gel-flake per sack and 3% calcium chloride (224 cu.ft. of slurry, 100% excess to circulate to surface). WOC 12 hours. Test casing to 600#/30 minutes.

7" intermediate casing - use 77 sks. of 65/35 Class "B" Poz with 6% gel and 2% calcium chloride (8.3 gallons of water per sack) followed by 100 sks. of Class "B" with 2% calcium chloride (242 cu.ft. of slurry, 50% excess to cover Ojo Alamo). Run temperature survey at 8 hours. WOC 12 hours. Test casing to 1200#/30 minutes.

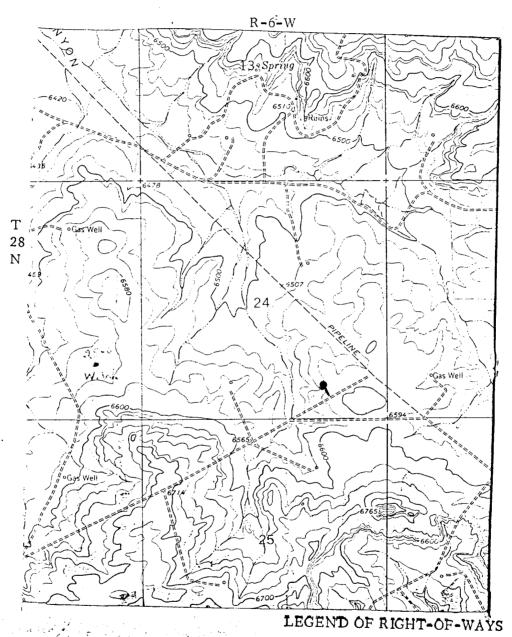
4 1/2" liner - pracede cement with 20 barrels of gel water (2 sks. gel) Cement with 306 sks. of 50/50 Class "B" Poz with 2% gel, 0.6% Halad-9, 6.25# gilsonite plus 1/4# Flocele per sack (425 cu.ft. of slurry, 70% excess to circulate liner). WOC 18 hours.







Series 900 Double Gate BOP, rated SURVEY at 3000 psi Working Pressure
When gas drilling operations begin a Shaffer type 50 or equivalent rotating head is installed on top of the flow nipple and the flow line is converted into a blowie line



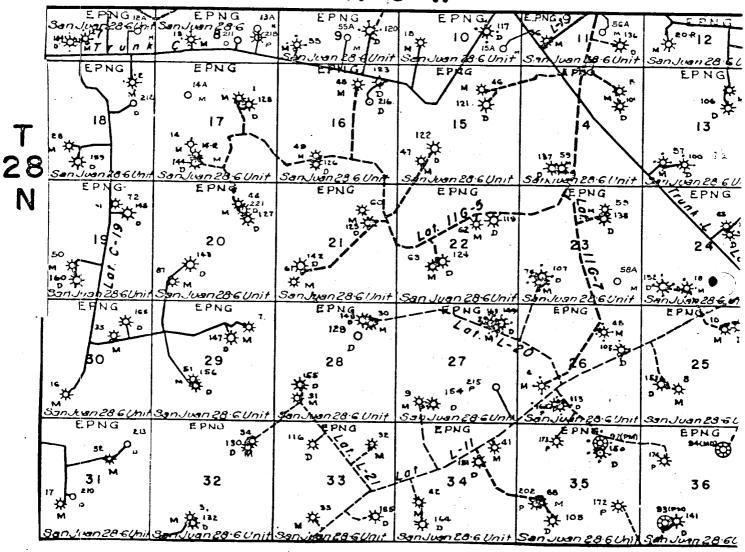
MAP 1

110V 02 1979

S. COMMON TO L. SURVEY

EXISTING ROADS EXISTING PIPELINES EXISTING ROAD & PIPELINE PROPOSED ROADS PROPOSED PIPELINES PROPOSED ROAD & PIPELINE. El Pasc Natural Gas Company San Juan 28-6 Unit #65A SE 24-28-6

R-6-W



MAP 2

LUEIVE

roposed Location

1107 02 1979

L SURVEY