OIL CORSERVATION DIVISION P. O. HOX 2088

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-	PAUNATION OFFICE				

SANTA FE, NEW MEXICO 87501

DEG S. LEND OFFICE TRANSPURIER OFFICE OFFICE OFFICE FRUNATION OFFICE		OR ALLOWABLE AND ISPORT OIL AND HATI	JRAL GAS						
El Paso Natural Gas Company									
P. O. Box 289, Farmington, New Mexico 87401									
Reason(s) for liling (Check proper bot	.,	Other (Pleas	e caplain)						
New Well X Recompletion	Change in Transporter of: OII Dry C	300 -	•						
Change in Ownership	Caringhead Gas Cond	#/18 atm [
If change of ownership give name and address of previous owner		·							
DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including i	Formution	Kind of Lease		Lease No.				
San Juan 28-7 Unit	30A Blanco M. V.		State, Federal	orFee Federal	SF 78497A				
Unit Letter E : 184	O' Feel From The N Li	ine and1045 '	Feet From T	Th⊕ W					
Line of Section 18 To	waship 28N Range	7W , NMPM	. Rio Arr	iba	County				
	TER OF OIL AND NATURAL G.			- · ·					
Name of Authorized Transporter of Cil		· ·	P. O. Box 289, Farmington, New Mexico 87401						
Name of Authorized Transporter of Ca		Address (Give address to which approved copy of this form is to be sent)							
El Paso Natural Gas C	Ompany Unit Sec. Twp. Rge.	P. O. Box 289, Farmington, New Mexico 87401							
If well produces oil or liquids, give location of tanks.	E 18 28 7		<u> </u>						
If this production is commingled wi COMPLETION DATA	Oil Well Gas Well			I is a second of the second of					
Designate Type of Completic	on – (X)	New Well Workover	Deepen	1	s'v. Diff. Res'v.				
Date Spudded 05-02-80	Date Compl. Ready to Prod. 07-30-80	Total Depth 6139'		P.B.T.D. 6121'					
Elevations (DF, RKB, RT, GR, etc.) 6854 GL	Name of Producing Formation Mesa Verde	Top Cil/Gas Pay 5024 1		Tubing Depth 6139'					
	5212,5126,5131,5131,5146 2,5248,5367,5405,5427,55		5184,5196						
	2,5248,5367,5405,5427,55 7,5701,5711,5721,5 731,57 6,5931,5987,6005,6031,60			<u> </u>					
5777,5815,5828,5871,590 HOLE SIZE	6,5931,5987,6005,6031,60 CASING & TUBING SIZE	158,W/1 SPZ. DEPTH SE	ĒΤ	SACKS CEN	KENT				
13 3/4"	9 5/8"	287'		295 c.f.					
8 3/4" 6½"	43"	3827' 3672-6130'		314 c.f. 428 c.f.					
	2 3/8"	6046		i					
TEST DATA AND REQUEST FOOL WELL	OR ALLOWABLE (Test must be a able for this di	after recovery of total volu epth or be for full 24 hours		ind must be equal to or i	raceed top allow-				
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow	, pump, gas lift	i, etc.)					
Langth of Test	Tubing Pressure	Cosing Pressure		Chot Six	VA				
Actual Prod. During Test	OH-Bble.	Water-Bbls.		Cal-MCAUG26	1980				
GAS WELL				OIL CON. CO.					
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCI	,	Gravity of Condensate	X				
3218 Teeting Method (pilot, back pr.)	3 hours Tubing Pressure(Shut-in)	Casing Preseure (Shut-	-in)	Choke Size					
Calc. A.O.F.	831			5/4 variable					
CERTIFICATE OF COMPLIANC	Œ	OIL CONSERVATION DIVISION							
I hereby certify that the rules and r	egulations of the Oil Conservation	APPROVED SFP 4 1980							
Division have been complied with suose is true and complete to the	and that the information given best of my knowledge and belief.	DY_Original Signed	by FRANK T.	CHAVEZ	<u></u>				
		TITLE SUPERV	ISOR DISTRICT	7.7					
	at held	This form is to be filed in compliance with MULE 1104.							
Steph Steph	We fell a	If this is a request for shlowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation less taken on the well in accordance with AULE 111.							
Drilling Clerk	10)	All sections of this form must be filled out completely for allow- able on new and recompleted wells.							
08- 20-80		Fill out only bections 1, 11, 111, and VI for changes of comer, well name or number, or transporter, or other such thence of condition.							
(i) a l	• •	§ !		tie filed for each po					