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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## DISTRICT II P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

l.		UIRA	NOF	JUL OIL	AN UNA	TUNAL GA			<u>.</u>		
Operator AMOCO PRODUCTION COMPANY						Well API No. 300392228100					
Address P.O. BOX 800, DENVER,	COLORADO	0 8020	1								
Reason(s) for Filing (Check proper box)					Oth	et (Please expl	zin)				
New Well		Change in	Тгальто	rter of:			•			ļ	
(-)	Oil	~~	Dry Gas								
Recompletion [ ]		~~	Conden							l	
Change in Operator	Casinghead	Car []	Conden	S46 []				<del></del>			
f change of operator give name and address of previous operator											
I. DESCRIPTION OF WELL AND LEASE Lease Name Well No.   Pool Name, Including					ne Formation		Kind	of Lease	1.0	ase No.	
SAN JUAN 28 7 UNIT	28 7 UNIT 30A BLANCO MES					(PRORATEI					
Location E	. 18	840	Feet Fro	om The	FNL		)45 E/	et From The	FWL	Line	
Unit Letter	: 28N	N 7W			RIO			ARRIRA			
Section Towns			Range		,N	мрм,				County	
III. DESIGNATION OF TRA				D NATU		ve address to wi	hich approved	cany of this fe	um is to be se	nt)	
Name of Authorized Transporter of Oil		or Conden	omit.		1		••				
MERIDIAN OIL INC.		<u></u>	D	C [		AST_30TH					
Name of Authorized Transporter of Casi	_		or Dry	U46 []		ve address to wi				· <del>-</del> /	
EL PASO NATURAL GAS CO	<del></del> ,-			1		OX 1492, ly connected?	EL PASO When		978	<del></del>	
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	is gas actual	у сошисаем		,			
I this production is commingled with that V. COMPLETION DATA	from any other	r lease or p	pool, giv	e comming!	ing order aum	iber:					
		Oil Well	0	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		l	l_			<u> </u>	<u> </u>	1,	l		
Date Spudded	ol. Ready to Prod.			Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	oducing Formation			Top Oil/Gas Pay			Tubing Depth				
Perforations	<u> </u>				L			Depth Casin	g Sikie		
			CA CIN	IC AND	<del>alaya</del>	FRI	IVI	<u> </u>		· ·	
HOLE SIZE		UBING, ING & TU		NG AND	CEMEND	DEPTH SET	D I I	י (טוי <sup>י</sup>	SACKS CEMI	ENT	
THOSE ORE	7.15					AUG2 3 1990					
	_				OIL CON DIV.						
					V DIST. 3						
V. TEST DATA AND REQUI	ST FOR A	LLOW	ABLE			•					
OIL WELL (Test must be after	recovery of tol	al volume	of load o	oil and must					for full 24 how	rs.)	
Date First New Oil Run To Tank	Date of Tes	1			Producing M	lethod (Flow, p	ump, gas lýl,	eic.)			
Length of Test	Tubing Pres	isure			Casing Pressure			Choke Size			
Actual Prod. During Test				Water - Bbls.			Gas- MCF				
	_L				l			.1			
GAS WELL											
Actual Prod. Test - MCI/D	Length of 's	l'est			Bbls. Condensate/MMCF			Gravity of Condensate			
								manifest on the second			
l'esting Method (pitot, back pr.)	Tubing Pressure (Shut in)				Casing Press	eure (Shut-in)		Choke Size	Cloke Size		
VI. OPERATOR CERTIFIC	CATE OF	COMF	LIAN	₹CE		011 001	JOED!	ATION	חוייים	NNI .	
I hereby certify that the rules and regulations of the Oil Conservation						OIL CONSERVATION DIVISION					
Division have been complied with and that the information given above					AUG 2 3 1990						
is true and complete to the best of my knowledge and belief.					Date Approved						
N1/10.					Dan	11					
Signature					By_		3.1		<b>-</b>		
Doug W. Whaley, Staff Admin. Supervisor Printed Name Title					Tial.		SUPERV	SOR DIS	TRICT #	3	
July 5, 1990		303-	830-4		Title	<b></b>	··				
Date		Tele	ephone t	<b>W</b> .	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.