Leges No.

078497

STATE OF DEW MEXICO TO PARTITACE DEPARTMENT OF YORK OIL CONSERVATION DIVISION 114 (11 11 11 11 11 11 11 11 P. O. HOX 2088 SANTA FE, NEW MEXICO 07501 LAND OFFICE REQUEST FOR ALLOWABLE AHD AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS FAUNATION OFFICE El Paso Natural Gas Company P.O. Box 289, Farmington, NM 87401 Other (Please explain) New Well Change in Transporter of: Dry Gos Oil Recompletion Castnahead Gas Condensate Change in Ownership If change of ownership give name and address of previous owner_ DESCRIPTION OF WELL AND LEASE

| Lease Name | hell No. | Pool Name, Including Formation Kind of Lease State, Federal or Foo 242E | Basin Dakota San Juan 28-7 Unit Localies South Line and 800 West Unit Letter_ Feet From The_ Feet From The :__900 7 28**-**N 7-WRio Arriba Township Range NMPM. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) None of Authorized Transporter of Oil or Condensate X El Paso Natural Gas Company P.O. Box 289, Farmington, NM 87401 Name of Authorized Transporter of Casinghead Gas Address (Give address to which approved copy of this form is to be sent) of Dry Ges [El Paso Natural Gas Company P.O. Box 289, Farmington, NM 97401 Unit , Sec. is gas actually connected? Rgo. If well produces oil or liquids, 28N М 7 7W If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Workover Gas Well New Well Same Res'v. Diff. Res'v. Cil Well Deepen Plug Bock Designate Type of Completion - (X) X X Date Compl. Ready to Prod. P.B.T.D. Date Spudded Total Depth 2-7-81 5-26-813 7576 75681 Elevations (DF, RKB, RT, GR, etc.) 6416 GL Name of Producing Formation Top 🐩/Gas Pay Tubing Depth Dakota 7320' 75031 Depth Casing Shoe 7320,7329,7339,7349,7422,7457,7488,7500,7510,7521,7538,7548'W/1 SPZ. 75761 CASING & TUBING SIZE DEPTH SET SACKS CEMENT HOLE SIZE 13 3/4" 8 3/4" 9 5/8" 2511 224_cf 3390' 392 cf 6 1/4" 4 1/2" 648 cf 7576 75031 (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump. gas lift, etc.) Date First New Oil Run To Tanks Date of Test Tubing Pressure Casing Pressure Length of Test Oil - Bble. Water - Bble. Actual Prod. During Test 1981 JUN 4 GAS WELL OIL CON GOM. Actual Fred. Tool-MCF/D Length of Teet Bble. Condensate AMCF 867 DIST. 3 Cusing Freesure (Shut-In) Tubing Pressure (Shut-In) lesting hiethod (pitot, back pr.) 2347 2347 OIL CONSERVATION DIVISION CERTIFICATE OF COMPLIANCE APPROVED. hereby certify that the rules and regulations of the Oil Conservation tislains have been compiled with and that the information given tore to true and complete to the best of my knowledge and beitef. Original Signed by FRANK T. CHAVEZ

Diezs

(Taile)

Histole

Drilling Clerk

June 1, 1981

JUN 4 1921, 10 _

SUPERVISOR DISTRICT # 3 TITLE .

This form is to be filed in compliance with MULE 1104.

If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with any g sit.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. H. III, and VI for changes of owner, well name or number, or transporter, or other such thange of condition. heperate turns C-104 must be filled for each pool in multiply